

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078678</b>
2. Name of Operator <b>ConocoPhillips Company</b>		6. If Indian, Allottee or Tribe Name <b>Armington Field Office</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>Schlosser WN Federal 5E</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit F (SENW), 1520' FNL &amp; 1650' FWL, Sec. 34, T28N, R11W</b>		8. Well Name and No. <b>Schlosser WN Federal 5E</b>
		9. API Well No. <b>30-045-24425</b>
		10. Field and Pool or Exploratory Area <b>Basin Dakota</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/2/15 Ran CBL 10/5/15 Contacted Brandon Powell/OCD (Bill Diers/BLM onsite) request permission to change Plugs 6 & 7 from inside/outside plugs to balance plugs. Rec'd verbal approval. 10/6/15 CBL showed light cmt @ 620'; will try to perf there & squeeze as much as possible, WOC overnight and check BH pressure in the a.m. 10/7/15 Perf'd @ 620', unable to circulate. Perf'd @ 590' & pumped 1bbl per min @ 1000#, set plug 50' outside & inside. Requested permission to perf @ 85' & set to surface. Rec'd verbal approval to proceed.

The subject well was P&A'd on 10/8/15 per the notifications above and the attached report.

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

NOV 09 2015

NOV 05 2015

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature <i>[Signature]</i>		Date <b>11/2/15</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RV

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# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Schlosser WN Federal #5E**

October 7, 2015  
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1520' FNL and 1650' FWL, Section 34, T-28-N, R-11-W  
San Juan County, NM  
Lease Number: SF-078673  
API #30-045-24425

## **Plug and Abandonment Report** Notified NMOCD and BLM on 9/29/15

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 6048' spot 24 sxs (28.32 cf) Class B cement from 6048' to 5732' to cover the Dakota top. Tag TOC at 5823'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement mixed with 2% Cal. Chloride from 5261' to 4945' to cover the Gallup top. Tag TOC at 5000'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement from 4380' to 4064' to cover the Mancos top. Tag TOC at 4151'.
- Plug #4** with squeeze holes at 3202' and CR at 3152' spot 51 sxs (60.18 cf) Class B cement from 3202' to 3047' with 39 in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mesaverde top.
- Plug #5** with CR at 5232' spot 51 sxs (60.18 cf) Class B cement from 2585' to 2427' with 39sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement from 1669' to 1511' to cover the Pictured Cliffs top.
- Plug #7** with 12 sxs (14.16 cf) Class B cement from 1378' to 1220' to cover the Fruitland top.
- Plug #8** with squeeze holes at 590' and CR at 553' spot 66 sxs (77.88 cf) Class B cement from 590' to 382' with 50 sxs in annulus, 3 sxs below CR and 13 sxs above CR to cover the Ojo Alamo, Kirtland tops and casing shoe. Tag TOC at 341'.
- Plug #9** with squeeze holes at 85' spot 36 sxs (42.48 cf) Class B cement from 85' to surface. Shut in with 300#. Spot 7 sxs in casing and 29 sxs in annulus. Tag TOC at 0'.
- Plug #10** with 28 sxs Class B cement top off casings and install P&A Marker.

### **Plugging Work Details:**

9/30/15 Rode rig and equipment to location. Spot in. SDFD

10/1/15 Held safety meeting. RU rig and equipment. Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 250 PSI, BH 0 PSI. Blow down well. ND wellhead. RU Wellcheck. Pressure test blinds and pipe rams, low 250 PSI, leaking at 1250 PSI. Found no leaks at surface. RD Wellcheck. TOOH and tally 98 stands and 4 joints of 2-3/8" EUE tubing with FN, NC, 1 joint 2-3/8" tubing, total tally 6152'. TIH with string mill to 6090'. TOOH with tubing. LD string mill. TIH and set 4-1/2" CR at 6048'. Pressure test tubing to 1000 PSI. Release and sting out of CR. SI Well. SDFD.

10/2/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 30 PSI, BH 20 PSI. Blow down well. Function test BOP. Attempt to pressure test casing to 800 PSI, bled down to 400 PSI in 2 minutes. LD tubing. RU A-Plus WL. Run CBL from 6048' to surface. Found good cement from 6048' to 3650' and 2135' to 90'. RD WL. TIH with tubing. **Spot Plug #1.** TOOH with tubing. SI Well. SDFD.



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October 7, 2015

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1520' FNL and 1650' FWL, Section 34, T-28-N, R-11-W

San Juan County, NM

Lease Number: SF-078673

API #30-045-24425

## Plug and Abandonment Report

Notified NMOCD and BLM on 9/29/15

### Plug and Abandonment Summary: (continued)

- 10/5/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, BH 50 PSI. Open well to pit. Function test BOP. TIH and tag TOC at 5823'. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 1 minute. **Spot Plug #2.** TOOH with tubing. WOC. TIH and tag TOC at 5000'. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 1 minute. **Spot Plug #3.** TOOH with tubing. SI Well. SDFD.
- 10/6/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, BH 25 PSI. Open well to pit. Function test BOP. TIH and tag TOC at 4151'. TOOH with tubing. RU A-Plus WL. RIH and perforate at 3202'. POOH. Established rate of 1 BPM at 1100#. RD WL. TIH and set 4-1/2" CR at 3152'. Sting out and establish circulation. Pressure test casing to 800 PSI. Sting into CR and establish rate of 1 BPM at 1100#. **Spot Plug #4.** RU WL. RIH and perforate at 2585'. POOH and establish rate of 2 BPM at 1000 PSI. RD WL. TIH and set CR at 2532'. **Spot Plug #5.** Jim Morris, COPC representative, approved procedure change. **Spot Plug #6.** LD tubing. **Spot Plug #7.** TOOH with tubing. RU A-Plus WL and perforate 4 holes at 620'. POOH. Pressure up to 1200# and bled down to 1000 PSI, did not establish rate. RU pump to BH and pump 1-1/2 bbls. Pressure up to 800 PSI, bled down to 500 PSI in 2 minutes. WOO. RIH and perforate 6 holes at 590'. POOH and established rate of 1-1/2 BPM at 1000 PSI. RD WL. TIH and set 4-1/2" CR at 553'. Established rate of 1 BPM at 1000#. **Spot Plug #8.** LD tubing and setting tool. SI Well. SDFD.
- 10/7/15 Held safety meeting. Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI, and BH TSTM. Open well to pit. Function test BOP. TIH and tag TOC at 341'. LD tubing. SI BH. Check PSI: TSTM. Open BH. RU A-Plus WL and perforate 4 holes at 85'. Establish circulation out BH with 10 bbls total. RD WL. ND BOP. NU WH. **Spot Plug #9.** SI Well. SDFD.
- 10/8/15 Held safety meeting. Bump test H2S equipment. Check well pressures: no tubing, casing and BH 0 PSI. Open well to pit. Tag TOC at 0'. Dig out WH. RU High Desert. Cut off WH. Found TOC at 0' in casing and annulus. **Spot Plug #10** and install P&A Marker. RD and MOL.

Jim Morris, COPC representative, was on location. Bill Diers, BLM representative was on location.