OIL CONS. DIV DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

NOV 2 3 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

						OPERA	TOR		Initia	al Report		
Name of Co						Contact: Ste						
		Court, Farm	ington, N	M 87401		Telephone No.: 505-326-9497						
Facility Nar	me: GCU #	#320				Facility Type: Natural gas well						
Surface Ow	ner: Feder	al		Mineral (Owner: I	Federal			API No	. 3004524732		
				LOCA	ATION	OF RE	LEASE					
Unit Letter I	Section 30	Township 28N	Range 12W	Feet from the 1,850	North/ South	South Line	Feet from the 820	East/We	est Line	County: San Juan		
		Lati	itude36	5.63112		Longitude	e108.14691					
				NAT	TURE	OF REL	EASE					
Type of Rele							f Release: N/A		The second second second second	Recovered: N/A		
		v grade tank -	- 95 bbl			The state of the s	Hour of Occurren	ce:	Date and	Hour of Discovery:		
Was Immedia	ate Notice (Yes	No Not R	equired	If YES, To	Whom?					
By Whom?			71			Date and I	Hour					
Was a Water	course Read		Yes 🛛	No			olume Impacting	the Water	course.			
10 W		pacted, Descr										
the BGT. So	il analysis r	esulted in BT	EX and ch	loride below the	BGT clo	sure. TPH a	nalysis via Metho	d 418.1 e	xceeded t	to ensure no soil impacts fi he BGT closure standards; Analysis results are attache		
the BGT. So however anal Describe Are	il analysis r lysis for TP	resulted in BT H via 8015 de and Cleanup	EX and chetermined in	aloride below the no remedial action	BGT clo n is neces	sure. TPH a ssary followi	nalysis via Metho ing the spill and r	od 418.1 er elease guid	xceeded t delines. A	he BGT closure standards;		
Describe Are backfilled and public health should their cort the environ	analysis relysis for TP	and Cleanup A d and is still varied are required to comment. The lave failed to a	Action Tak within the a iven above to report and acceptance adequately OCD accep	ten.* BGT was reactive well area.	emoved a	sure. TPH a ssary followi and the area u the best of my otifications a c NMOCD me c contaminati	knowledge and und perform correctarked as "Final Rion that pose a three the operator of	od 418.1 ez elease guid GT was sar anderstand ctive action eport" doc eat to grou	mpled. The state of the state o	he BGT closure standards; Analysis results are attached the area under the BGT was suant to NMOCD rules and eases which may endanger leve the operator of liability, surface water, human head compliance with any other		
Describe Are backfilled and public health should their cort the environ	analysis relysis for TP	and Cleanup A d and is still varied and is still varied to comment. The lave failed to addition, NMC	Action Tak within the a iven above to report and acceptance adequately OCD accep	ten.* BGT was reactive well area.	emoved a	sure. TPH a ssary followi and the area u the best of my otifications a c NMOCD me c contaminati	knowledge and und perform correctarked as "Final Rion that pose a three the operator of	od 418.1 ez elease guid GT was sar anderstand ctive action eport" doc eat to grou	mpled. The state of the state o	he BGT closure standards; Analysis results are attached the area under the BGT was suant to NMOCD rules and eases which may endanger the eve the operator of liability, surface water, human her		
Describe Are backfilled and bublic health should their cor the environ rederal, state,	a Affected a d compacted of that the ill operators or the environment. In a cor local lay	and Cleanup A d and is still variation gives are required to ronment. The lave failed to a ddition, NMC was and/or regular.	Action Tak within the a iven above to report and acceptance adequately OCD accep	ten.* BGT was reactive well area.	emoved a plete to the release no ort by the remediate report do	nd the area under the best of my potifications are NMOCD me contaminations not relieve	knowledge and und perform correctarked as "Final Rion that pose a three the operator of	od 418.1 ez elease guid of Was sar understand etive action deport" doe reat to grou responsibi	mpled. The state of the state o	he BGT closure standards; Analysis results are attached the area under the BGT was suant to NMOCD rules and eases which may endanger leve the operator of liability, surface water, human head compliance with any other		
Describe Are backfilled and bublic health should their cor the environ rederal, state,	a Affected a d compacted of that the ill operators or the environment. In a cor local law	and Cleanup A d and is still variation gives are required to ronment. The lave failed to a ddition, NMC was and/or regular.	Action Take within the acceptance acceptance adequately DCD acceptalations.	ten.* BGT was reactive well area.	emoved a blete to the release no ort by the remediate report do	nd the area under the best of my potifications are NMOCD me contaminations not relieve	nalysis via Methoring the spill and resident the BO and resident the BO and perform correct that are the operator of OIL CON Environmental S	od 418.1 ez elease guid GT was sar anderstand etive action eport" doe eat to grou responsibi SERVA	mpled. The state of the state o	he area under the BGT was suant to NMOCD rules and eases which may endanger eve the operator of liability, surface water, human her compliance with any other DIVISION		
Describe Are backfilled and backfill	a Affected a d compacted of that the ill operators or the enviroperations homent. In a cor local law	and Cleanup A d and is still variation gives are required to ronment. The lave failed to a ddition, NMC was and/or regulations.	Action Take vithin the acceptance acceptance adequately OCD acceptantions.	ten.* BGT was reactive well area.	emoved a plete to the release no cort by the remediate report do	sure. TPH a ssary followi and the area u the best of my otifications a c NMOCD m c contamination best not relieve	Inalysis via Methoding the spill and respectively. Independent of the spill and respectively. It is a spill and respectively.	od 418.1 ez elease guid GT was sar anderstand etive action eport" doe eat to grou responsibi SERVA	that purs ns for release not reliund water illity for co	he area under the BGT was suant to NMOCD rules and eases which may endanger eve the operator of liability, surface water, human her compliance with any other DIVISION		

DD	BLAGG ENGINE	ERING, INC.	N = 1 1/4
CLIENT: BP	P.O. BOX 87, BLOOM (505) 632-1	FIELD, NM 87413	API#: 3004524732
FIELD REPORT:	BGT CONFIRMATION TEMP. PIT CLOSU (other)	JRE / RELEASE INVESTIGATION	PAGE No: 1 of 1
SITE INFORMATION	I: SITE NAME: GCU # 320		DATE STARTED: 03/20/09
QUAD/UNIT: I SEC: 30 TW	P: 28N RNG: 12W PM: NM	CNTY: SJ ST: NM	DATE FINISHED:
QTR-QTR/FOOTAGE: 1,850'S /	820'E NE/SE LEASE TYPE:	FEDERAL STATE / FEE / INC	DIAN ENVIRONMENTAL
LEASE #: SF078904A	PROD. FORMATION: PC CON		SPECIALIST: JCB
REFERENCE POINT	: WELL HEAD (W.H.) GPS COOF	RD.: 36.63107 X	108.14691 GLELEV.: 5,727'
1) 95 BGT (SW/DB)		V 400 44000	ISTANCE/BEARING FROM W.H.: 66', N79E
2)	GPS COORD.:		RISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	D	STANCE/BEARING FROM W.H.:
4)	GPS COORD.:	p	ISTANCE/BEARING FROM W.H.:
5)	GPS COORD.:	D	ISTANCE/BEARING FROM W.H.:
LAB INFORMATION:	CHAIN OF CUSTODY RECORD	(S): ENVIROTEC	H
1) SAMPLE ID: 95 BGT 5 pt. @	6' SAMPLEDATE: 03/20/09	SAMPLETIME 1620 LAR	ANALYSIS: 418.1/8015B/8021B/300.0 (CI)
2) SAMPLE ID:	SAMPLEDATE	LAE	BANALYSIS:
3) SAMPLE ID:	SAMPLE DATE:	LAE	ANALYSIS:
4) SAMPLE ID:	SAMPLE DATE:	LAB	ANALYSIS:
5) SAMPLE ID:	SAMPLE DATE	SAMPLETIME: LAB	ANVLYSIS:
CONSISTENCY (NON COHESIVE SOILS): LC PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / O DENSITY (COHESIVE CLAYS & SILTS): SOFT MOISTURE: DRY SLIGHTLY MOIST / W ADDITIONAL COMMENTS: GAS WE	COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / FIRM / STIFF / VERY STIFF / HARD ET / SATURATED / SUPER SATURATED	HC ODOR DETECTED: YES NO APPARENT EVIDENCE OF A	
EXCAVATION DIMENSIONS (if applicable): NA n. X NA n.	X NA ft. cu	blc yards excavated (if applicable):
SITE SKETCH			PLOT PLAN
		N	circle: Attached
		N	MISCELL. NOTES
CON	APRESSOR		SW-SINGLE WALLED
	FENCE	M	DB - DOUBLE BOTTOM
	WOODEN (XXX)	PBGTL	SIDEWALLS VISIBLE
WELL HEAD		T.B. ~ 6' B.G.	
0			
	BERM		
	*		
Street to the street	SEPARATOR		
		V 05	D BANK TANK
HOTES DOT - DO CANCOADETANA ED - EVO	AVATION DEPRESSION; B.G. = BELOWGRADE; B = 1	X - S.P	
T.B. = TANK BOTTOM; PBGTL = PREVIOU	AVATION DEPRESSION, B.G. = BELOW GRADE; B = 1 IS BELOWGRADE TANK LOCATION; SPD = SAMPLE	POINT DESIGNATION; R.W. = RETAINING	WALL MAGNETIC DECLINATION @ 13.5°E
TRAVEL NOTES: CALLOUT:		ONSITE: 03/20/09	



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

94034-0010 Project #: Client: Blagg /BP 95 BGT 5-Pt @ 6' Date Reported: 03-26-09 Sample ID: 03-20-09 Date Sampled: Laboratory Number: 49435 5971 Date Received: 03-23-09 Chain of Custody No: 03-25-09 Date Extracted: Sample Matrix: Soil Date Analyzed: 03-25-09 Cool Preservative: Analysis Needed: TPH-418.1 Condition: Intact

	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

750

9.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

GCU 320.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

			ļ.;
Client:	Blagg/BP	Project #:	94034-0010
Sample ID:	95 BGT 5-pt @ 6'	Date Reported:	03-26-09
Laboratory Number:	49435	Date Sampled:	03-20-09
Chain of Custody No:	5971	Date Received:	03-23-09
Sample Matrix:	Soil	Date Extracted:	03-24-09
Preservative:	Cool	Date Analyzed:	03-25-09
Condition:	Intact	Analysis Requested:	8015 TPH
			1.1

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	NÓ	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 320.

Analyst

Mustbe m Weeters

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg/BP	Project #:	94034-0010
Sample JD:	95 BGT 5-pt @ 6'	Date Reported:	03-26-09
Laboratory Number:	49435	Date Sampled:	03-20-09
Chain of Custody:	5971	Date Received:	03-23-09
Sample Matrix:	Soil	Date Analyzed:	03-25-09
Preservative:	Cool	Date Extracted:	03-24-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	120
	Bromochlorobenzene	98.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU 320



Chloride

Client: Sample ID; Lab ID#: Sample Matrix:

Preservative:

Condition:

Blagg/BP 95 BGT 5-pt @ 6' 49435 Soil Cool

Intact

Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Chain of Custody:

94034-0010 03-26-09 03-20-09 03-23-09 03-25-09 5971

Parameter

Concentration (mg/Kg)

Total Chloride

100

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

GCU 320.

CHAIN OF CUSTODY RECORD

5971

Client			Project Name / 1									100			ANAL	YSIS	/ PAR	AME	TERS					
Client Address:			GCU	32	20																L.			
Client Address:			Sampler Name:							2	(121)	(00			15									
*			J. Bu	AGG	•					801	d 80	826	0			0				4		i		
Client Phone No.:			Sampler Name: J. Bu Client No.: 94034	4-0	10					TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anton		TCLP with H/P		(118.1)	RIDE				Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Samp	I ah Mo.		Sample. Matrix	No./Volume of Containers	Pre HgCl	serva HCI	tive	TPH ()	BTEX	voc (RCRA	Cation	RCI	TCLP	PAH	TPH (418.1)	CHLORIDE				Sampl	Sampl
27 50T (5-P# 2 #	3/20/09	162	99435	Solid.	Sludge Aqueous	1-408				X	X							×	义					
e cope contra anticono con co				Solid	Sludge Aqueous	- 1 1													********	- 10 mm - 2 mm			A 1,000 4 800	
				Soil Solid	Sludge Aqueous								1											
				Soil Solid	Sludge Aqueous																			
				Soll Solid	Sludge Aqueous													i						
				Solid	Sludge Aqueous														14					
				Solid Solid	Sludge Aqueous																			
		,		Soil Solid	Sludge Aqueous																			
				Soil Solid	Sludge Aqueous				1															
				Soil Solid	Sludge Aqueous	-																		
Relinguished by: (Sign	Mag is				Date 3/2/69	Time 0815	F	Rece	n de	by:	Signa	ature)									3/21	de de la companya de	Tir	
Relinguished by: (Sign	1st				3/23/09	1601	F	Rece	ived	by:	Sign	(ute)	_ ;	B		/					3/2	3/09	16	
Reinquished by: (Sign	ature)			e i see e e e			f				Signa				4 4	ξ.	5							

ENVIROTECH INC.

5796 U.S. Highway 64 . Farmington, NM 87401 . Tel 505-632-0615



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:		QAVQC		Project #:		N/A
Sample ID;		QA/QC		Date Reported		03-26-09
Laboratory Number		03-25-TPH.QA/C	C 49396	Date Sampled;		N/A
Sample Matrix:		Freon-113		Date Analyzed		03-25-09
Preservative:		N/A		Date Extracted	:	03-25-09
Condition:		N/A		Analysis Need	ed:	TPH
Calibration	I-Cal Date 03-23-09	C-Cal Date 03-25-09	I-Cal RF: 1,340	C-Cal RF: 1,430		Accept. Range +/- 10%
Blank Conc. (m TPH	g/Kg)	andagaran.	Concentration ND		Detection Lim	ut 1991
Duplicate Conc TPH	. (mg/Kg)		Sample 21.4	Duplicate 18.2	% Difference 15.0%	Accept, Range +/- 30%
Spike Conc. (m TPH	g/Kg)	Sample 21.4	Spike Added 2,000	Spike Result 1,660	% Recovery 82.1%	Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 49395 - 49402, 49435 and 49437.

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC		Project #;		N/A
Sample ID:	03-25-09 QA/0	3C	Date Reported:		03-26-09
Laboratory Number:	49435		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-25-09
Condition:	N/A		Analysis Reques	ted:	TPH
	1-Cal Date	FCal RF:	C-Cal RF:	% Difference	Accept Ren
Gasoline Range C5 - C10	05-07-07	1.0163E+003	1.0167E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0009E+003	1.0013E+003	0.04%	0 - 15%
A STATE OF THE PROPERTY OF THE	国际公司 (1975年) (1974年) (1974年)	Concentration	NEW HOLDS AND THE CONTROL OF THE CON	Detection Lim	iati
Blank Conc. (mg/L - mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28		ND ND		0.2 0.1	int:
Gasoline Range C5 - C10 Diesel Range C10 - C28		ND		0.2	rati
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Gonc. (mg/Kg)	Sample	ND ND		0.2 0.1	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample ND	ND ND ND ND		0.2 0.1 0.2	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg)	communication and a second and a	ND ND ND ND	% Difference	0.2 0.1 0.2 Accept Range	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (ing/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	ND	ND ND ND ND Duplicate ND	% Difference 0.0%	0.2 0.1 0.2 Accept Range 0 - 30%.	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	ND ND	ND ND ND Duplicate ND ND	% Difference	0.2 0.1 0.2 Accept Range 0 - 30%. 0 - 30%	Accept Ran 75 - 125%

ND - Parameter not detected at the stated detection limit,

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 49435 - 49436.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0 - 30%

0 - 30%

1.2

0.9

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative:	N/A 03-25-BT QA/QC 49380 Soil N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed:		N/A 03-26-09 N/A N/A 03-25-09	
Condition:	N/A		Analysis:		BTEX	
Gallbration and	I-Qarike	C-Cal RP	%Diff	Blank	Detect	
Detection Limits (ug/L)	7	Accept. Ra	nge 0 = 15%	Conc	Limit	
Benzene	2,7216E+007	2,7270E+007	0.2%	ND	0.1	¥
Toluene	1.8925E+007	1.8963E+007	0.2%	ND	0.1	
thylpenzene	1.4330E+007	1:4359E+007	0.2%	ND.	0.1	
o,m-Xylene	3,4675E+007	3,4745E+007	0.2%	ND	0.1	
o-Xylene	1.4468E+007	1.4497E+007	0.2%	ND ·	0.1	
						1 1
Suplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Rang	e Detect b	nu
Benzene	2.2	2.3	4.5%	0 - 30%	0.9	OF.
Toluene	16.3	15,9		0 - 30%	1.0	
Ethylbenzene	2.6	2.5		0 - 30%	1.0	

Spike Conc. (ag/Kg)	, Sämple	nunt Spiked. Spij	red Sample	% Recovery	Accept Renge
Benzene	2.2	50.0	51.7	99.0%	39 - 150
Toluene	16,3	50.0	62.3	94.0%	46 - 148
Ethylbenzene	2.6	50.0	50.6	96.2%	32 - 160
p,m-Xylene	26.2	100	124	98.3%	46 - 148
o-Xylene	10.5	50,0	56,5	93.4%	46 - 148

24,8

10.2

5,3%

2.9%

26.2

10.5

ND - Parameter not detected at the stated detection limit.

References!

p,m-Xylene

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 80218, Aromalic and Halogenated Volatiles by Gas Chromatography Using

Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 49380 - 49387 and 49435.