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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

OCT 13 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F (SENW), 1490' FNL & 1620' FWL, Sec. 29, T31N, R8W

5. Lease Serial No.

SF-078387

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Howell D 351S

9. API Well No.

30-045-31951

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/22/2015 Set cmt retainer @ 3054' but never pressured up. Requested approval to set 2nd cmt retainer @ 3024' and proceed. Received permission from BLM (Darrin Halliburton) & NMOCD (Brandon Powell) to pump cmt below 1st cmt retainer. Start w/ 10sx and continue up to 20sx and spot 24sx onto of retainer.

9/23/15 CBL performed and TOC @ 170'. Requested permission to change Plug #4 to an inside/outside plug by shooting perf @ 155' and pumping 80sx of cmt inside/outside. Verbal approval received from BLM (Darrin Halliburton) & OCD (Brandon Powell).

ACCEPTED FOR RECORD

The subject well was P&A'd on 9/24/15 per the above verbal approvals and attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OCT 13 2015

FARMINGTON FIELD OFFICE
BY: 

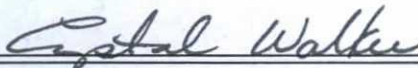
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature



Date

10/8/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD RV

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d/1

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources.
Howell D 351S

September 24, 2015
Page 1 of 1

1490' FNL and 1620' FWL, Section 29, T-31-N, R-8-W
San Juan County, NM
Lease Number: SF-078387
API #30-045-31951

Plug and Abandonment Report Notified NMOCD and BLM on 9/21/15

Plug and Abandonment Summary:

- Plug #1** with CR at 3054' and 3024' spot 49 sxs (57.82 cf) Class B cement with 20 sxs below CR, 29 sxs above CR from 3142' to 2874' to cover the Fruitland top.
- Plug #2** with 49 sxs (57.82 cf) Class B cement from 2334' to 2080' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 30 sxs (35.4 cf) Class B cement from 843' to 687' to cover the Nacimiento top.
- Plug #4** with squeeze holes at 155' spot 97 sxs (114.46 cf) Class B cement with 39 sxs inside casing returned 5 sxs out casing valve shut in casing valve. Pumped 48 sxs into annulus with 5 sxs good cement out bradenhead from 193' to surface to cover the casing shoe and surface. Tag TOC down 3' from GL.
- Plug #5** with 30 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 52' 19" / W 107° 42' 46".

Plugging Work Details:

- 9/21/15 Rode rig and equipment to location. Spot in and RU. LO/TO. Check well pressures: SICP 60 PSI and SITP 0 PSI. Blow well down. LD all rods and pump. SI well. SDFD.
- 9/22/15 Bump test H2S equipment. Check well pressures: SICP 70 PSI, SITP and SIBHP 0 PSI. Blow well down. ND wellhead. RU Antelope and pressure test. Install back pressure valve. NU BOP and function test. Pressure test BOP blind and pipe ram at 250 PSI and 1250 PSI, OK. TOH and tally 2-3/8" tubing as follows: 1 tubing jnt, 1- 4', 6', 10' x 2-3/8" pup jnt 106 tubing jnts, 1 F nipple, 1 price type BHA, 1 mule shoe, total 3386.74'. Tag liner at 3064'. LD scraper. PU 7" Select Oil CR and set at 3054'. Pressure test tubing to 1000 PSI, OK. Attempt to establish circulation out 7" casing valve. Pumped 80 bbls at 500 PSI rate. Pressure dropped to 250 PSI, continue pumping total 140 bbls no circulation. Attempt to tag CR, unable. Tubing on a vacuum, TOH and LD stinger. SI well. SDFD.
- 9/23/15 Bump test H2S equipment. Check well pressures: SICP 90 PSI and SIBHP 0 PSI. Blow well down. PU 7" Select Oil CR and set at 3024'. Establish circulation. Circulate well clean. SI casing valve. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 3024' to surface, TOC at 166'. Establish rate of 4 bpm at 0 PSI. Spot plugs #1, #2 and #3. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 155'. Establish circulation. Circulate well clean. Establish rate of 1 bpm at 800 PSI. Spot plug #4 with TOC at surface. SI well. SDFD.
- 9/24/15 Open up well; no pressures. TIH and tag TOC down 3' from GL. ND BOP. NU wellhead. Dig out wellhead. Write Hot Work Permit. RU High Desert. Cut off wellhead. Found cement down 3' in annulus. Spot plug #5 top off casings and install P&A marker with coordinates N 36° 52' 19" / W 107° 42' 46". RD and MOL.

Jason Vasquez, Burlington representative, was on location.
Darrin Halliburton, BLM representative, was on location.