

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
BOLACK C 2R2. Name of Operator  
XTO ENERGY INCContact: KRISTEN D LYNCH  
E-Mail: Kristen\_Lynch@xtoenergy.com9. API Well No.  
30-045-33776-00-S1

3a. Address

ENGLEWOOD, CO 80155

3b. Phone No. (include area code)  
Ph: 505-333-320610. Field and Pool, or Exploratory  
SOUTH BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T27N R8W SENW 1860FNL 1620FWL  
36.547110 N Lat, 107.691201 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests to rescind the NOI to P&amp;A dated 8/19/14.

XTO Energy Inc. proposes to Temporarily Abandon this well per the attached procedure. XTO Energy Inc. would like to further investigate the economics of this well and determine the possibilities of remediation.

OIL CONS. DIV DIST. 3

NOV 09 2015

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322231 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 11/05/2015 (16AE0117SE)

Name (Printed/Typed) KRISTEN D LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/02/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI

Title PETROLEUM ENGINEER

Date 11/05/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

RV



LWA \_\_\_\_\_  
MTG \_\_\_\_\_  
Approved \_\_\_\_\_

**Bolack C #2R**  
**T/A Procedure**  
**1,860' FNL and 1,620' FWL, Sec 28, T27N, R8W<sup>1</sup>**  
**San Juan County, New Mexico/ API 30-045-33776**

**Formation:** PC  
**Production Csg:** 5-1/2", 15.5#, J-55 set @ 2,378'. Circ cmt to surf.  
**PBTD:** 2,361'  
**Perforations:** 2,228' - 2,262'

**\*Check for COA's and approved NOI before beginning operations\***

1. Test rig anchors.
2. MIRU completion rig. Review JSA.
3. Kill well. TOH & LD rods and pump.
4. ND WH. NU & FT BOP.
5. TOH tbg.
6. TIH bit & string mill to 2,228'. TOH.
7. TIH 5-1/2" CIBP and set @ +/- 2,178'. Circulate hole clean.
8. PT casing and CIBP to 550 psig with chart. If casing does not test, contact engineer.
9. TOH & LD tbg.
10. ND BOP. NU WH.
11. SWI. RDMO completion rig.

**Regulatory:**

1. NOI to T/A on form C-103 & 3160-5
2. Submit a post-work sundry on form C-103 & 3160-5 which details T/A work.

**Equipment:**

1. 5-1/2" CIBP
2. 4-7/8" string mill
3. Completion rig