

RECEIVED

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NM-0546

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Maddox C WN Federal 13

9. API Well No.

30-045-34104

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 10/16/15 per the attached report.

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

NOV 09 2015

NOV 05 2015

FARMINGTON FIELD OFFICE
BY: *Jack Savage*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature

Crystal Walker

Date

11/3/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

dlb 2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Maddox C WN Federal 13

October 16, 2015
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1100' FSL and 1165' FEL, Section 14, T-30-N, R-13-W
San Juan County, NM
Lease Number: NM-0546
API #30-045-34104

Plug and Abandonment Report Notified NMOCD and BLM on 1013/15

Plug and Abandonment Summary:

- Plug #1** with 17 sxs (20.06 cf) Class B cement from 2010' to 1787' to cover the Lewis and Pictured Cliffs tops. Tag TOC at 1830'.
- Plug #2** with CR at 1750' spot 50 sxs (59 cf) Class B cement from 1750' to 1091' to cover the Fruitland Coal top.
- Plug #3** with squeeze holes at 182' and 110' spot 53 sxs (62.54 cf) Class B cement from 462' to surface, circulate good cement to pit.
- Plug #4** with 40 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 48' 32.6" / W 108° 10' 9.1".

Plugging Work Details:

- 10/13/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 4-1/2" 67 PSI, SITP 2-3/8" and SIBHP - 0 PSI. Blow well down. PU on rod string and unseat at 12K. LD rod string as follows: 1 - 22', 1-1/4" polish rod, 1 - 4'x3/4" pony, 2 - 8'x3/4" pony rod, 66 - 3/4" plain rods, 1 shear coupling, 1 rod pump. RD rod tools. SI well. SDFD.
- 10/14/15 Bump test H2S equipment. Check well pressures: 4-1/2" SICP 60 PSI, 2-3/8" SITP and SIBHP 0 PSI. ND wellhead. Install back pressure valve in tubing hanger. NU BOP and function test. Held JSA and RU Antelope. Pressure test BOP blind rams to 250 PSI and 1250 PSI, OK. MU 2-3/8" sub, in back pressure valve and test 2-3/8" pipe rams at 250 PSI for 5 minutes, 1250 PSI for 10 minutes, OK. RD Antelope. PU on 2-3/8" production string and unseat tubing hanger at 12k. Remove back pressure valve and tubing hanger. TOH 2-3/8" 4.7# J-55 EUE and tally as follows: 30 stds, 1 P/N, 1 price type BHA, 1 mule shoe total 1873.6'. TIH to 2010'. Establish circulation. Circulate well clean. Spot plug #1 with calculated TOC at 1787'. WOC overnight. SI well. SDFD.
- 10/15/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #1 at 1830'. TIH with 4-1/2" Select Oil CR and set at 1750'. Pull 10k over string weight. Pressure test tubing to 1000 PSI, OK. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 1750' to surface, with estimated TOC at 220'. Spot plug #2 with calculated TOC at 1091'. RU A-Plus wireline. Perforate 4 squeeze holes at 182'. Establish circulation. Pressure test bradenhead to 1000 PSI. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 110'. No circulation. Establish rate of 1 bpm at 1000 PSI. Spot plug #3 with TOC at surface. LD all tubing. SI well. SDFD.
- 10/16/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC 2' from GL. ND BOP. NU wellhead. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement down 40 in bradenhead. Spot plug #4 with poly pipe and top off casings and install P7A marker with coordinates N 36° 48' 32.6" / W 108° 10' 9.1". RD and MOL.

Darrel Priddy, BLM representative, was on location.