

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
8. Well Number 4H
9. OGRID Number 162928
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2010 Afton Place, Farmington NM 87401	4. Well Location Unit Letter I : 1370 feet from the South line and 507 feet from the East line Section 2 Township 24N Range 8W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Set 4.50"** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/04/15 TD: 11555' MD/6199' TVD. PBTD: 11462' MD. Drill 6.125" hole to 11555' MD. Run 108 jts 4.50", 11.6#, P-110 DQX production liner, set at 11555'. TOL @ 6702'. Start cement job w/10 bbls H2O, pumped 40 bbls of Tuned Spacer III @ 10.5# Gal, 6.1 yield, 40.7 gal sk, then tail cement w/475 sks (646 cf) of Bondoem (TM) System cement. Bumped plug @ 19:30 hrs on 10/06/15. Circulated 22 bbls of cement to surface. TOC @ 6702'. Rig released on 10/06/15. Liner to be PT during completion operations and will be reported on the next sundry at that time.

OIL CONS. DIV DIST. 3

Spud Date:

8/10/15

Rig Release Date:

10/6/15

OCT 13 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 10/08/15
Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/12/15
Conditions of Approval (if any): IV