

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-045-35642
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crow Mesa 24-08 2
8. Well Number 3H
9. OGRID Number 162928
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 2010 Afton Place, Farmington NM 87401	
4. Well Location Unit Letter <u>I</u> : <u>1419'</u> feet from the <u>South</u> line and <u>505'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Set 4.5" ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/18/15 TD: 11,590' MD/6111' TVD. PBTD: 11,535' MD. Drill 6.125" hole to 11,590' MD.

10/21/15: Ran 109 jts 4.5" 11.6#, P-110 ULT DQX production liner, set @ 11,585'. TOL @ 6709'. Start cmt job with 40 bbls of tuned spacer III, then mix 490 sks Class G Bondcem TM system cmt (666 cf) @ 13.3 ppg, yield- 1.36 gal/sk -6.0. Bumped plug @ 00.00 hrs on 10/22/15. Circulate 5 bbls cmt to surface. TOC: 6709'. Rig released 10/22/15. Liner to be PT during completion operations and will be reported on a sundry at that time.

OIL CONS. DIV DIST. 3

OCT 28 2015

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OCT 28 2015

Spud Date:

08/13/15

Rig Release Date:

10/22/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Theresa McAndrews TITLE Production Supervisor DATE 10/23/15

Type or print name Theresa McAndrews E-mail address: tmcandre@energen.com PHONE: 505-324-4168

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DATE OCT 30 2015

Conditions of Approval (if any):

RV