

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

OCT 20 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
OCT 14 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1979' FSL & 302' FWL SEC 7 23N 6W

BHL: 646' FNL & 1740' FWL SEC 12 23N 7W

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.

NE CHACO COM #181H

9. API Well No.

30-039-31250

10. Field and Pool or Exploratory Area

CHACO UNIT NE HZ (OIL)

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUPPLEMENTAL COMPLETION- INSTALL GL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/6/15 - MIRU to pull temporary 4-1/2" tie back string and run gas lift

10/7/15 -Laying down 2 3/5 j-55 tubing on trailer. 181 jts total

10/8/15 - LAND TIEBACK AS FOLLOWS: EOT @ 6225.0', mule shoe, 1jt 2 3/8 L80 tubing, 1.78R-nipple 6191.44', 6 jt 2-3/8"-4.7#-L80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5997.80 , On/Off tool w/ 1.875F 5990.30, 1-4' pup jt 2-3/8"-6.5#-L80, 1 jt 2-3/8"-4.7#-L80 Tubing, GLV # 1, 10 jts, 1.875 X-nipple 5628.09, 12 jts 2-3/8"-4.7#-L80 Tubing, GLV # 2, 16 jts 2-3/8"-4.7#-L80 Tubing, GLV # 3, 16 jts 2-3/8 6.5# L80 tubing, GLV # 4, 16 jts 2-3/8 6.5# L80 tubing, GLV # 5, 16 jts 2-3/8 L80 tubing, GLV # 6, 16 jts 2-3/8 L80 tubing, GLV #7, 21 jts 2-3/8 L80 tubing, GLV #8, 25 jts 2-3/8 L80 tubing, GLV #9, 36 jts 2-3/8 L80 tubing, TUBING HANGER, KB 14.5'. Load tubing and pressure test to 3,000 psi for 15 minutes , solid test
RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 10/13/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD RV

OCT 16 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

NE CHACO COM #181H CHACO UNIT NE HZ (OIL)_(page 1)

Spud: 8/11/14

Completed: 11/6/14

AMENDED

TOPS:3/10/15

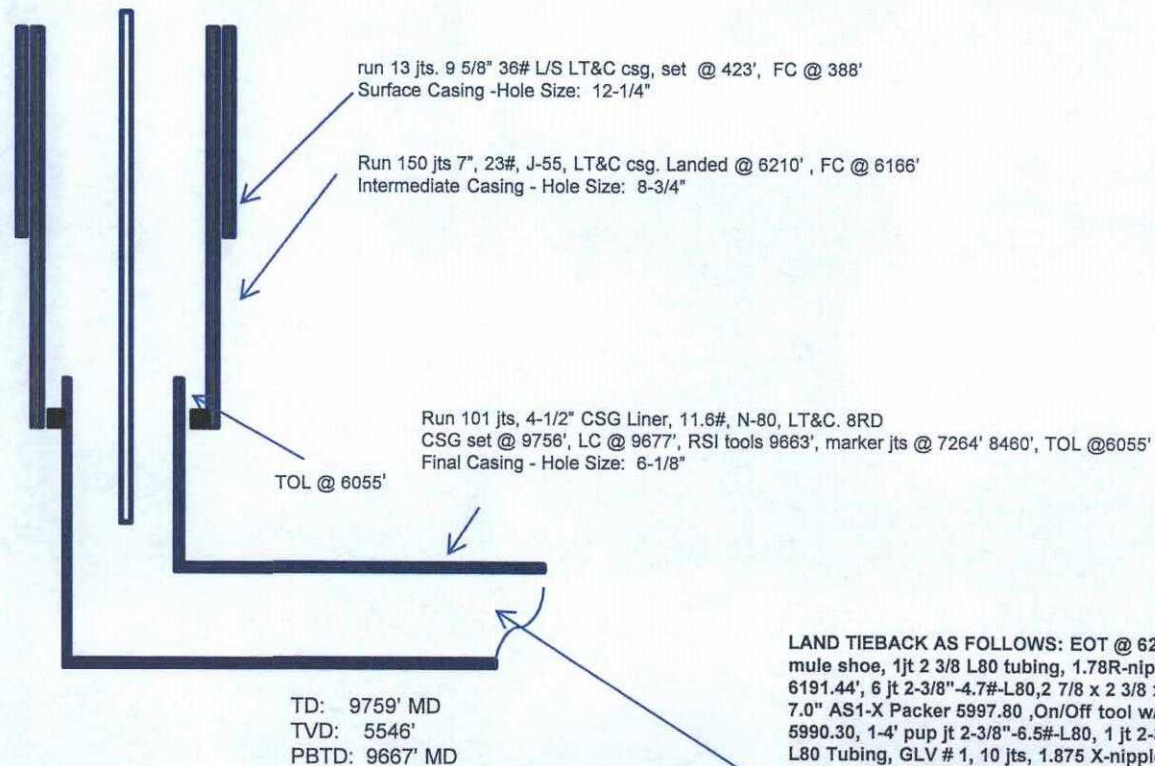
Gas lift install: 10/8/15

SHL: 1979' FSL & 302' FWL
NW/4 SW/4 Section 7(L), T23N, R6W

BHL: 646' FNL & 1740' FWL
NE/4 NW/4 Section 12 (C), T23N, R 7W

RIO ARRIBA NM
Elevation: 6950
API: 30-039-31250

Tops	MD	TVD
Ojo Alamo	1549	1530
Kirtland	1744	1718
Picture Cliffs	2037	2001
Lewis	2151	2111
Chacra	2487	2438
Cliff House	3625	3538
Menefee	3672	3584
Point Lookout	4397	4284
Mancos	4626	4503
Gallup	5044	4909



LAND TIEBACK AS FOLLOWS: EOT @ 6225.0', mule shoe, 1jt 2 3/8 L80 tubing, 1.78R-nipple 6191.44', 6 jt 2-3/8"-4.7#-L80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5997.80 ,On/Off tool w/ 1.875F 5990.30, 1-4' pup jt 2-3/8"-6.5#-L80, 1 jt 2-3/8"-4.7#-L80 Tubing, GLV # 1, 10 jts, 1.875 X-nipple 5628.09, 12 jts 2-3/8"-4.7#-L80 Tubing, GLV # 2, 16 jts 2-3/8"-4.7#-L80 Tubing, GLV # 3, 16 jts 2-3/8 6.5# L80 tubing, GLV # 4, 16 jts 2-3/8 6.5# L80 tubing, GLV # 5, 16 jts 2-3/8 L80 tubing, GLV # 6, 16 jts 2-3/8 L80 tubing, GLV #7, 21 jts 2-3/8 L80 tubing, GLV #8, 25 jts 2-3/8 L80 tubing, GLV #9, 36 jts 2-3/8 L80 tubing, TUBING HANGER, KB 14.5'. Load tubing and pressure test to 3,000 psi for 15 minutes , solid test

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HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	950 sx	1461 cu.ft.	Surface
6-1/8"	4-1/2"	310 sx	536 cu.ft.	TOL 6055'