Submit One Copy To Appropriate District	Copy To Appropriate District State of New Mexico		xico		Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	rict I Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-294 5. Indicate T	122 Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505				STAT	E FEE Z
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	C, 141VI 07	303	6. State Oil	& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name GOLDEN BEAR	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator     XTO ENERGY INC.  3. Address of Operator     382 CR 3100, AZTEC, NM 87410  4. Well Location				8. Well Number 04	
2. Name of Operator	veii 🔲 Other	OIL CON	S nu	9. OGRID N	lumber
XTO ENERGY INC.  3. Address of Operator		Nou	O. DIV DIST 2	10. Pool nan	5380 ne or Wildcat
382 CR 3100, AZTEC, NM 87410		MOVI	6 2015	THE RESERVE THE PROPERTY OF THE PARTY OF THE	KUTZ PICTURED CLIFFS
Section 2 Township 2	29N Range 13W Elevation (Show w	NMPM hether DR,	County S. RKB, RT, GR, etc.,	AN JUAN	
12. Check Appropriate Box to India		142' G		lata	
		volice, K			
TEMPORARILY ABANDON	G AND ABANDON INGE PLANS TIPLE COMPL		REMEDIAL WOR COMMENCE DRI CASING/CEMEN	K ILLING OPNS.[ T JOB [	
OTHER:  All pits have been remediated in comp	liance with OCD	rules and th			inspection after P&A
Rat hole and cellar have been filled an	d leveled. Cathod	lic protection	on holes have been	properly aband	loned.
A steel marker at least 4" in diameter a	and at least 4' above	ve ground	level has been set in	i concrete. It s	hows the
OPERATOR NAME, LEASE N UNIT LETTER, SECTION, TO PERMANENTLY STAMPED (	WNSHIP, AND	RANGE.	All INFORMATION		
✓ The location has been leveled as nearly	v as possible to ori	iginal grou	nd contour and has	been cleared o	f all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
Anchors, dead men, the downs and rise  If this is a one-well lease or last remain OCD rules and the terms of the Operator's from lease and well location.	ning well on lease,	, the battery	and pit location(s)	) have been ren	
All metal bolts and other materials have to be removed.)	e been removed. I	Portable ba	ses have been remo	ved. (Poured o	nsite concrete bases do not have
All other environmental concerns have Pipelines and flow lines have been abaretrieved flow lines and pipelines.				. All fluids hav	ve been removed from non-
✓ If this is a one-well lease or last remain location, except for utility's distribution inf		: all electric	cal service poles an	d lines have be	en removed from lease and well
When all work has been completed, return	this form to the ap	propriate I	District office to sch	edule an inspec	ction.
SIGNATURE KINTEN D. Ly	nch	TITLE RE	GULATORY ANA	ALYST	DATE 11/12/2015
TYPE OR PRINT NAME KRISTEN D. L For State Use Only	YNCH	E-MAIL:	kristen_lynch@xtoe	nergy.com	PHONE: 505-333-3206
APPROVED BY: JUNE		TITLE	TY DIL & G	AS INSPE	CP (PATE 11/18/15
			W.V	H J	

RV