

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 01 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
5. Lease Serial No.
NMSF 078894

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL & 840' FEL, Sec 32, T3N, R 6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMMN 78407E

8. Well Name and No.
Rosa Unit #29M

9. API Well No.
30-045-29584

10. Field and Pool or Exploratory Area
Blanco Mesa Verde / Basin Dakota

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/28/15-MIRU. Shutdown for weekend.

8/31/15-CO to packer @ 5920'. POOH & lay down 184jts of 2 1/16" J-55, 3.25# tbg (jt count was 1 short of WBD of 185jts). POOH, on DK tbg. & attempt to unseat seal assembly unsuccessful.

9/1/15-Continue to circulate, CO & work tubing to attempt to release seal assembly. RU W/L to chem., cut tbg @ 5902'. Seal assembly @ 5908' – 5912', leaving 6' stub. RD wireline.

9/2/15-Continue to fish. Latch fish @ 5895', per slick line measurement. Jar 15K & pull 39K moved 3' & came free. POOH, 30' started dragging & working up and attempt to drive down to put seal assembly back in packer would not go down. TOF @ +/- 5876'.

9/3/15- Continue to work string & fish. Shut down for Holiday weekend.

9/8/15-TIH, tagged TOF @ 5884' to ensure no fill. Continue to work string, fish & cut off above seal assembly @ 5878'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permitting Tech

Signature

Date 10/01/15

OIL CONS. DIV DIST. 3

OCT 21 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

OCT 19 2015

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekou

Rosa Unit #29M – API # 30-045-29584

9/9/10- TIH, latch TOF @ 5884', pulled 30K on fish. Continue to work string & fish.

9/10/15- Notified Brandon Powell @ OCD requesting to leave seal assembly, packer & possibly produce as commingle. Received feedback to continue working on stuck seal assembly & packer over weekend & contact on Monday with results.

9/11/15- TIH, latch fish @ 5882', (2 3/8" X 1 1/2" swage) jar as follows 20K, 30K, 40K (several times, 50K-1 time parted gained no wt. POOH, recovered 6.45" 2 1/16" cutoff, .33' 1-1/2" collar, .40 swage and .70' of 3 1/2" milled something. SDON

9/12/15- TIH, tie back & RU swivel. Tagged TOF @ 5882' (21.30' IN ON JT 176+BHA). Break circulation, wash over and mill made 1' in 6.5hrs. Made no more hole after 10:00 washed down to 5882', pumped 3bbls sweep. LD 1jt & TOOH w/ 13stds to 5028'. SD for weekend.

9/14/15- Blew down. 267psi on WH. TIH to TOF @ 5882', attempt to mill w/ 3.5" shoe. Could not get deeper making no cuttings. Pumped 3bbls of sweep. LD 1jt, TOOH w/ shoe. TIH w/ 2 3/8" I-80 work string. Latched fish attempt to drive down no movement. Jar up to 30K and pull 40K after 5 times came loose gained no wt. TOOH, recovered on off tool, 2.375" cplg, 2.375" nipple and arrow X 1PKR piece (7.64" long) parted mandrel at 5' bottom of packer. SDON.

9/15/15- Notified Charlie Perrin @ OCD with fishing results and possible 2000'ft., of tail pipe stuck on bottom. Received verbal to continue fishing and psi test casing integrity up to 500# for 30min.

TIH, engaged fish latch inside pkr, break circulation jar. POOH, LD 2jts & TOOH w/ spear, recovered arrow X1 packer body, and sheered lugs off of lower mandrel left in hole lug mandrel and tail pipe. Break circulation @ 5901'. Work overshot tagged @ 5907' could not go deeper. TOOH. SDON.

9/16/15- Break circulation @ 5891' tagged scale & milled to 5112', rotate down. Tagged @ 5943' (swallowed 37' w/ wash pipe) could not go down. Circ., to 1200psi PU & gain 10K. TOOH, w/ fish stuck in wash pipe (recovered plunger lift mandrel & lug sub, 63jts 2 1/16" tbg, SN, mule shoe break out of tools). TIH w/ saw tooth collar & tbg to top of perfs @ 5003'. SDON.

9/17/15- TIH, to Circ., & CO.

9/18/15-9/21/15- Multiple failed attempts of MIT test due to packer failures.

9/22/15- TIH w/ Pkr arrow set 1-x 5 1/2", w/ 2 3/8" model SC unloader, model TS set bridge plug to test following intervals 6027', 6010', & 5915'. (Swabbing tbg after each test to prevent dumping water and tearing up pkr rubbers). Pressured all intervals to 750psi to 990psi all held after relieving air numerous times during each test- Good. Final interval tested @ 5915' to 7796' bled air several times to 1000psi started holding antelope w/ chart to 970psi results were positive made level chart for 35 minutes – Good. Swabbed, released pkr. SDON.

9/23/15- TIH, retrieved RBP. Tagged 20' of fill. Circ., & CO. TOOH & LD pkr and RBP. SDON.

9/24/15- TIH w/ 2.375" EUE 8rd 4.7#, L-80 as follows top down: 2.375" tbg hanger, 247jts, SN @ 7875', 15' ma w/ 1/2 mule shoe. EOT @ 7890'. Rig released.