

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-04-30765
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA # NMNM108259
7. Lease Name or Unit Agreement Name GOLDEN BEAR
8. Well Number 05
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5473' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc	
3. Address of Operator 382 CR 3100, Aztec, NM 87410	
4. Well Location Unit Letter G : 1420' feet from the NORTH line and 1850' feet from the EAST line Section 02 Township 29N Range 13W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5473' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used. All liquid waste was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

OCT 15 2015

PNR only

Spud Date:	<input type="text"/>	Rig Release Date:	<input type="text"/>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Lynch TITLE REGULATORY ANALYST DATE 10/13/14

Type or print name KRISTEN LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE: (505)333-3206

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10/28/15
Conditions of Approval (if any): DISTRICT #3

RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Golden Bear #5

September 28, 2015
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1420' FNL, 1850 FEL Section 2, T-29-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-30765

Plug and Abandonment Report Notified NMOCD and BLM on 9/18/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1350' spot 36 sxs (42.48 cf) Class B cement from 1350' to 876' to isolate the Fruitland Coal perms and cover the Fruitland Coal top.
- Plug #2** with 22 sxs (25.96 cf) Class B cement from 217' to surface to cover 7" shoe and surface, 1) pump 18 sxs to circulate good cement out 4-1/2" casing valve, 2) TOH LD all tubing and RU pump to 4-1/2" casing valve, 3) pump 4 sxs to re-fill 4-1/2" casing.
- Plug #3** with 20 sxs Class B cement top off 7" casing and install P&A marker with coordinates N 36° 45' 31" / W 108° 10' 21".

Plugging Work Details:

- 9/25/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP and SIBHP 0 PSI, SICP 28 PSI. RU relief lines. Blow well down. PU on rod string. LD PR and stuffing box, 4', 6' x 3/4" subs, 35 3/4" rods, 15 3/4" with MOG, 5 - 1-1/4" sinkers and centralizer subs and top of pump, rods racked and banded. X-over for tubing, ND wellhead, MU 8-5/8" companion flange, NU and function test BOP. PU on tubing string and LD hanger. TOH 44 jnts 2-3/8" 4.7" J-55 tubing (1414.76") SN with rod pump body and 30' pinned MA. Round trip 4-1/2" string mill to 1381'. PU 4-1/2" DHS CR and set at 1350'. Circulate well clean. Pressure test casing to 600 PSI, OK. Note: John Durham, NMOCD approved to combine plugs. Bradenhead pressured up to 300 PSI, OK. Spot plug #1 with calculated TOC at 876'. TOH and LD all tubing. SI well. SDFD.
- 9/28/15 Open up well; no pressures. Function test BOP. TIH open-ended to 217'. Spot plug #2 with TOC at surface. ND BOP. NU wellhead. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 58' in 7" casing. Spot plug #3 top off 7" casing and install P&A marker with coordinates N 36° 45' 31" / W 108° 10' 21". RD and MOL.

John Durham, NMOCD representative was on location.