

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-04-31175
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BLACKHILLS 16
8. Well Number 03
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6230' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc	
3. Address of Operator 382 CR 3100, Aztec, NM 87410	
4. Well Location Unit Letter A : 715' feet from the NORTH line and 715' feet from the EAST line Section 16 Township 26N Range 13W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6230' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used. All liquid waste was taken to Basin Disposal NM01-005.

* Please Note: This Well is on NMOCID Inactive Well List.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

OCT 15 2015

Spud Date: PNR Only

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Lynch TITLE REGULATORY ANALYST DATE 10/13/14

Type or print name KRISTEN LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE: (505)333-3206

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 10-28-15
Conditions of Approval (if any): DISTRICT #3

RV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Blackhills 16 #3

September 29, 2015
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715' FNL, 715 FEL Section 16, T-26-N, R-13-W
San Juan County, NM
Lease Number: STATE E-3148-10, VA-22510, E-9707
API #30-045-31175

Plug and Abandonment Report
Notified NMOCD and BLM on 9/25/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1300' spot 28 sxs (33.04 cf) Class B cement from 1300' to 931' to isolate the perfs and cover Fruitland Coal top.
- Plug #2** with 34 sxs (40.12 cf) Class B cement from 357' to surface to cover the Kirtland, Ojo Alamo, 7" shoe and surface, 1) pump 30 sxs to circulate good cement out 4-1/2" casing valve, 2) TOH LD all tubing and RU pump to 4-1/2" casing valve, 3) pump 4 sxs to re-fill 4-1/2" casing.
- Plug #3** with 12 sxs Class B cement thru poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 29' 37" / W 108° 13' 5".

Plugging Work Details:

- 9/28/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP and SIBHP 0 PSI, SICP 9 PSI. RU relief lines and blow well down. PU on rod string, LD PR and stuffing box. TOH and LD 12 - 3/4" rods, 15 3/4" rods with MOG, 2 1-1/4" sinker bars and 2" pump, x-over for tubing. Rack and band rods, break down P.R. ND wellhead. NU 8-5/8" companion flange. NU and function test BOP. PU on tubing and LD hanger. SI well. SDFD.
- 9/29/15 Open up well; no pressures. Function test BOP. TOH and tally 43 jnts 2-3/8" 4.7# J-55 tubing tally total 1360.17', SN and MA. Round trip 4-1/2" string mill with 3-7/8" bit to 1328'. PU 4-1/2" DHS CR and set at 1300'. Circulate well clean. Pressure test casing to 600 PSI, OK. Bradenhead pressured up to 300 PSI, OK. Spot plug # 1 with calculated TOC at 931'. TOH and LD setting tool. TIH open-ended to 357'. Spot plug #2 with TOC at surface. ND BOP. NU wellhead. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at cut off point in 4-1/2" casing and down 37' in 7" casing. Spot Plug #3 Class B cement thru poly pipe to top off 7" casing and install P&A marker with coordinates N 36° 29' 37" / W 108° 13' 5". RD and MOL.

John Durham, NMOCD representative was on location.