

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
OCT 14 2015
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMSF-078764
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Trust
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM78407E
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. Rosa Unit #233
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1720' FSL & 990' FWL SEC 30 31N 5W		9. API Well No. 30-039-24440
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TUBING CHANGE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/7/15- miru

TOOH with rods and pump (heavy chem coating on rods and pump) tooh as follows top down; 1 1/4" x 22; pol. rod, w/1 1/2" x 8' liner, 8' - 3/4" pony rod, 87- 3/4" plain rods, 3- 1 1/4" sinker bars, 38- 3/4" grade d guided rods, 1-4' pony rod, 2' x 1 1/4" x 12' RHAC-Z-HVRunseat hanger (stuck had to work free) pooh 2.375" eue8rd j-55 4.7# tbg as follows top down: 2.375" tbg hanger, 1-jt, 4', 4', 6', 8', subs, 100-jts, sn, ma.

10/8/15-Continue to tih with 2.375"eue8rd j-55 4.7# prod tbg and land as follows top down: 2.375" tbg hanger, 1jt, 8' 6",subs, 100 jts sn@ 3218' 1/2 ms MA EOT@ 3246'

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

OCT 19 2015

OCT 15 2015

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III	FARMINGTON FIELD OFFICE BY:
Signature	Date 10/13/15	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

RV

ROSA UNIT #233 BASIN FRUITLAND COAL

Location:

1720' FSL and 990' FWL
NE/4 SW/4 Sec 30(K), T31N R5W
Rio Arriba, New Mexico
Elevation GL: 6400'
Elevation KB: 6413'

API # 30-039-24440

Top	Depth
Ojo Alamo	2550'
Kirtland	2650'
Fruitland	3100'

Spud: 09/12/90
Completed: 04/18/91
1st Delivery: 12/10/92
Sidetrack & Caviate: 09/03/98
Re-Cavitated: 05/16/04
Pump Install: 05/18/05
Tubing change: 10/8/15

5 jts 9-5/8", 36#, K-55 csg. Set @ 224'.

land as follows top down: 2.375" tbg hanger, 1jt, 8' 6", subs, 100 jts sn@ 3218' 1/2 ms MA EOT@ 3246'

TIW H Latch Liner Hanger @ 2774'

Top of Whipstock
@ 2816'

BP set @ 2828'

Mill window @ 2833'

6 4-3/4" DC's
(2852' - 3042')

71 jts 7", 23#, K-55 csg. Set @ 3085'.
Inset float valve @ 3040'

5-1/2" Liner
(3072' - 3223')

Open Hole to 3253'

Rod String: 4' pony, 87 - 3/4" rods, 3 - 1 1/4" sinker bars, 38 - 3/4" guided rods, 8' pony rod, 1- 1/4" x 22' polished rod w/ 1 1/2" x 10' liner.

Perfs: 4spf, 400 shots @
0.5" EHD

Insert Pump: 2 x 1 1/4" x 8 x 8'3" x 12'3"
RHAC-Z (Energy Pump) w/ 1" x 6' gas anchor.

11 jts 5-1/2", 17#, N-80, LT&C
csg w/bit sub & 6-1/4" bit on
bottom. Set @ 2774' - 3254'.

Sidetrack & Perforated 9-03-1998

Could not get original liner out of hole.
Set whipstock and sidetracked hole.
Perforated intervals 3205' - 3250' and
3105' - 3165' with 4 spf, 0.75" dia.

TD 3257'

TD @ 3254'

Underream 6-1/4"-9-1/2" from 2840'-3254'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	188 cu. ft.	Surface
8-3/4"	7", 23#	782 sx	1188 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		