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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1957' FSL & 301' FWL SEC 7 23N 6W

BHL: 1414' FNL & 112' FEL SEC 11 23N 7W

5. Lease Serial No.

NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

CA 132829

8. Well Name and No.

NE CHACO COM #182H

9. API Well No.

30-039-31212

10. Field and Pool or Exploratory Area

CHACO UNIT NE HZ OIL

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUPPLEMENTAL COMPLETION-INSTALL GL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/9/15 - MIRU to pull temporary 4-1/2" tie back string and run gas lift

10/10/15-10/11/15- SDFW

10/12/15-10/13/15 -Start laying down 2 3/8 J-55 laydown 183 jts

10/14/15 - LAND TIEBACK AS FOLLOWS: Start in hole with tail pipe, 7" packer and gas lift system as follows: EOT @ 5959.90', mule shoe, 1jt 2 3/8 L80 tubing, 1.78R-nipple 5926', 4 jt 2-3/8"-4.7#-L80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5794.33, On/Off tool w/ 1.875F 5786.83, 1-4" pup jt 2-3/8"-6.5#-L80, 1 jt 2-3/8"-4.7#-L80 Tubing, GLV # 1, 7 jts, 1.875 X-nipple 5515.80, 12 jts 2-3/8"-4.7#-L80 Tubing, GLV # 2, 15 jts 2-3/8"-4.7#-L80 Tubing, GLV # 3, 16 jts 2-3/8 6.5# L80 tubing, GLV # 4, 15 jts 2-3/8 6.5# L80 tubing, GLV # 5, 15 jts 2-3/8 L80 tubing, GLV # 6, 16 jts 2-3/8 L80 tubing, GLV # 7, 20 jts 2-3/8 L80 tubing, GLV # 8, 24 jts 2-3/8 L80 tubing, GLV # 9, 35 jts 2-3/8 L80 tubing, TUBING HANGER, KB 14.5'.

RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech

Signature

Date 10/21/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NE CHACO COM #182H CHACO UNIT NE HZ (OIL)(page 1)

Spud: 8/4/14

Completed: 11/9/14

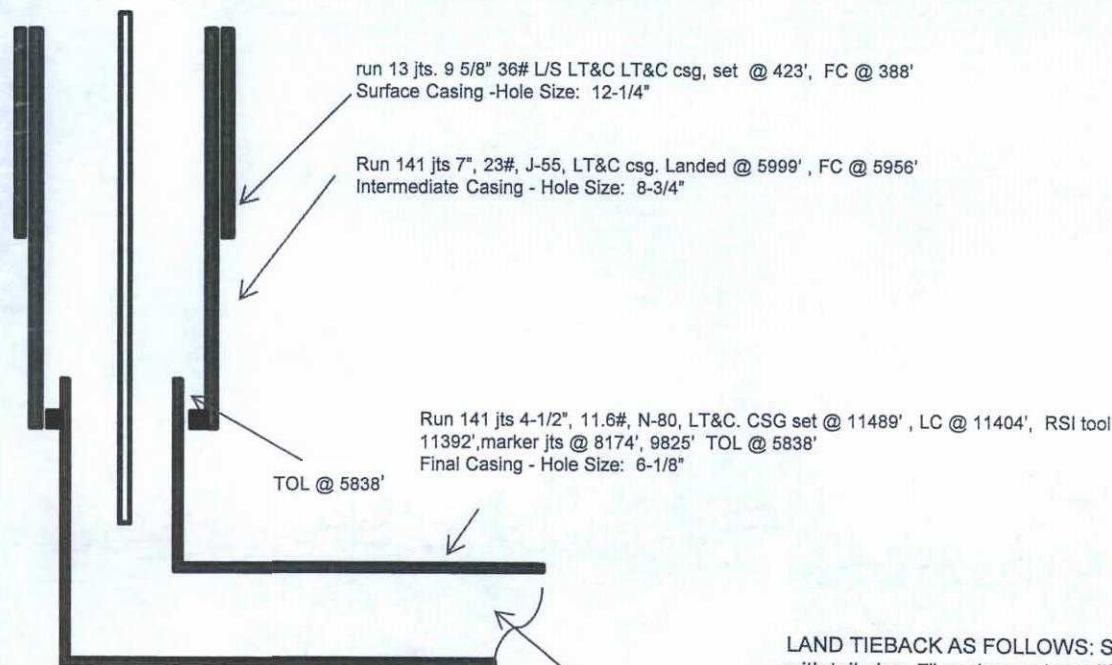
Tieback-10/14/15

SHL: 1957' FSL & 301' FWL
NW/4 SW/4 Section 7(L), T23N, R6W

BHL: 1414' FNL & 112' FEL
SE/4 NE/4 Section 11 (H), T23N, R 7W

RIO ARRIBA NM
Elevation: 6950
API: 30-039-31212

Tops	MD	TVD
Ojo Alamo	1533	1529
Kirtland	1718	1712
Picture Cliffs	2003	1996
Lewis	1112	2104
Chacra	2442	2433
Cliff House	3541	3526
Menefee	3586	3571
Point Lookout	4288	4271
Mancos	4505	4488
Gallup	4908	4891



TD: 11495' MD
TVD: 5474'
PBDT: 11404' MD

LAND TIEBACK AS FOLLOWS: Start in hole with tail pipe, 7" packer and gas lift system as follows, EOT @ 5959.90', mule shoe, 1jt 2 3/8 L80 tubing, 1.78R-nipple 5926', 4 jt 2-3/8"-4.7#-L80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5794.33 ,On/Off tool w/ 1.875F 5786.83, 1-4' pup jt 2-3/8"-6.5#-L80, 1 jt 2-3/8"-4.7#-L80 Tubing, GLV # 1, 7 jts, 1.875 X-nipple 5515.80, 12 jts 2-3/8"-4.7#-L80 Tubing, GLV # 2, 15 jts 2-3/8"-4.7#-L80 Tubing, GLV # 3, 16 jts 2-3/8 6.5# L80 tubing, GLV # 4, 15 jts 2-3/8 6.5# L80 tubing, GLV # 5, 15 jts 2-3/8 L80 tubing, GLV # 6, 16 jts 2-3/8 L80 tubing, GLV #7, 20 jts 2-3/8 L80 tubing, GLV #8, 24 jts 2-3/8 L80 tubing, GLV #9, 35 jts 2-3/8 L80 tubing, TUBING HANGER, KB 14.5'.

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	892 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	430 sx	536 cu. ft.	TOL 6198'