

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28674
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 1
7. Lease Name or Unit Agreement Name B Montoya 25
8. Well Number 2
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5881

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
332 Road 3100 Aztec NM 87410

4. Well Location

Unit Letter K : 1625 feet from the S line and 2210 feet from the W line
Section 25 Township 32N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent L.P. respectfully submits this subsequent sundry following the repair of a hole in tubing repair. Please see attached procedure and well bore diagram.

Spud Date: 06/29/1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 10/30/15

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/18/15
Conditions of Approval (if any): DISTRICT #3

RV

Montoya 25-2

API 30-045-28674

10/20/2015

Set BPV. ND 7 1/16" top flange. NU 7 1/16" BOPE, change pipe rams to 2 7/8".

Test BOPE pipe rams & the break @ 260 low & 2200#'s high, good test.

Pull & LD tbg hanger. POOH standing back 2 7/8" prod tbg, removing 400', 1/4" cap tube stinger.

RIH w/ prod tbg, PU additional Jt 2 7/8", tag 2' below EOT @ 2168'. SDFN.

10/21/2015

RU Tuboscope scanning unit. POOH LD 67 total Jt's 2 7/8" bare prod tbg, PSN & mule shoe jt. Found a rod cut hole in landing/top Jt, 4 Jt's BB, 2 GB & 60 YB. RD Tuboscope unit. PU & RIH w/ 4 3/4" bit, bit sub & 65 Jt's prod tbg to 2150'.

Install rotating rubber, PU power swivel. RU High Tech air/foam unit break circ w/ same.

Clean out fr/ 2168 to PBTD @ 2180', mostly coal fines, slight scale in returns. Circ & pump sweeps till returns clean.

ND swivel, pull above perfs to 2044'. SDFN.

10/22/2015

Short trip fr/ 2044' to PBTD, OK, no fill up overnight.

POOH to 1900'. PU Baker 5 1/2" RBP. RIH & set same @ 60'. Fill & test csg @ 500#'s, good test. Release fr/ RBP, POOH.

ND 7 1/16" 3K BOPE. NU 7 1/16" 3K X 7 1/16" 3K Tbg Rotator Head. NU 7 1/16" BOPE. Test BOPE connections, blind rams & csg @ 500#'s, good test.

RIH, release RBP. POOH w/ RBP, POOH & LD 4 3/4" bit & bit-sub.

PU & RIH w/ 2 7/8" mud anchor assem & 2 7/8" boronized/DYB J-55 bare prod tbg assem to 2154'.

NU 7 1/16" tbg rotation hanger & land tbg on same, EOT @ 2164"', PSN @ 2141"'. Engage hold down pins.

ND 7 1/16" BOPE. NU 7 1/16" 3K X 2 7/8" top flang, radiigon & flow cross. Install shut in valve.

RU to run rod string. RIH w/ rod pump & rod string as per design. PU polish rod. Seat pump, fill & test tbg @ 500#'s, good. Verify pump operation, good.

Land polish rod on clamp, PU & install horses head & bridle.

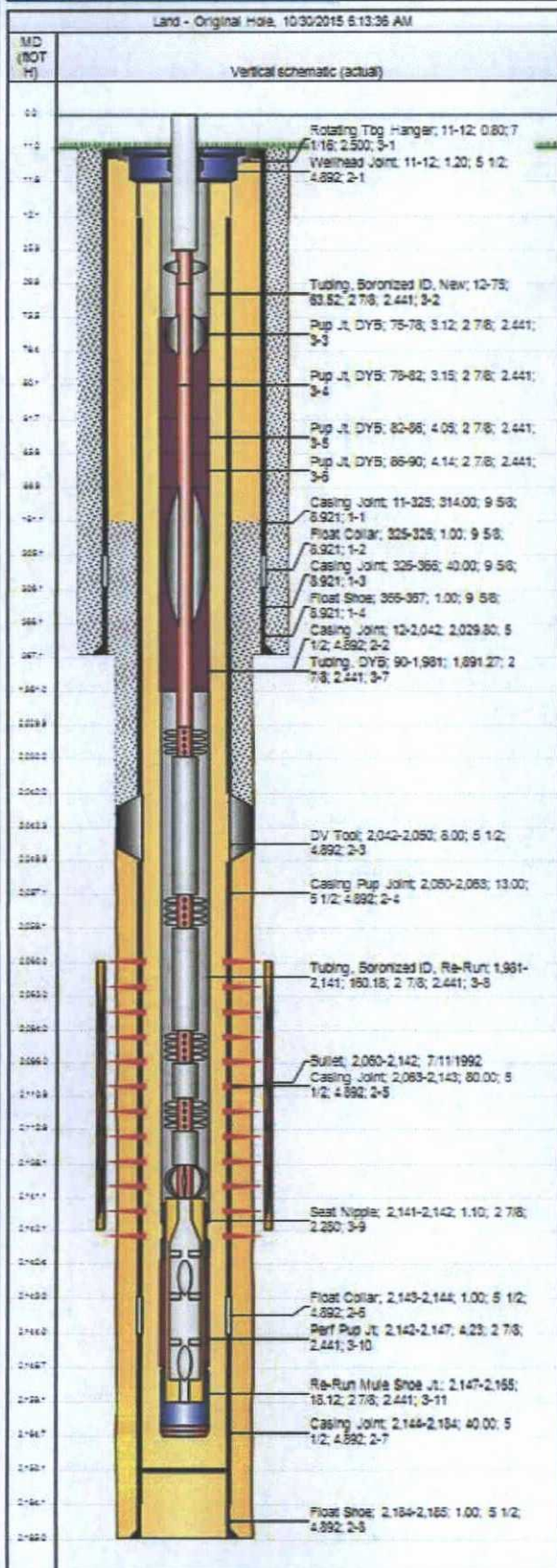
10/23/2015

RDMO.



Wellbore Schematic

Well Name Montoya 25-2	Lease Montoya	Field Name Basin(New Mexico)	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			10/20/2015		10/23/2015	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftOTH)	
Surface	9 5/8	36.00	K-55		367	
Production Casing	5 1/2	17.00	N-80		2,185	
Tubing Strings						
Tubing - Production set at 2,164.7ftOTH on 10/22/2015 10:00						
Tubing Description		Run Date	String Length (ft)		Set Depth (MD) (ftOTH)	
Tubing - Production		10/22/2015	2,153.68		2,164.7	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Sum (ftOTH)
Rotating Tbg Hanger	1	7 1/16			0.80	11.8
Tubing, Boronized ID, New	2	2 7/8	6.50	J-55	63.52	75.3
Pup Jt, DYB	0	2 7/8	6.50	J-55	3.12	78.4
Pup Jt, DYB	0	2 7/8	6.50	J-55	3.15	81.6
Pup Jt, DYB	0	2 7/8	6.50	J-55	4.05	85.6
Pup Jt, DYB	0	2 7/8	6.50	J-55	4.14	89.8
Tubing, DYB	80	2 7/8	6.50	J-55	1,891.27	1,981.1
Tubing, Boronized ID, Re-Run	5	2 7/8	6.50	J-55	160.18	2,141.2
Seat Nipple	1	2 7/8			1.10	2,142.3
Perf Pup Jt		2 7/8	6.50	J-55	4.23	2,146.6
Re-Run Mule Shoe Jt	1	2 7/8	6.50	J-55	18.12	2,164.7
Rod Strings						
7/8 Rod String & Pump on 10/22/2015 15:30						
Rod Description		Run Date	String Length (ft)		Set Depth (ftOTH)	
7/8 Rod String & Pump		10/22/2015	2,159.00		2,159.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Sum (ftOTH)
Polished Rod	1	1 1/2			26.00	26.0
7/8 pony w/ snap guides	1	7/8			4.00	30.0
2- 7/8" guided rods	2	7/8	2.22	C	60.00	80.0
78 - 7/8" snap guided rods	78	7/8	2.22	C	1,950.00	2,030.0
Roller Coupling	1	7/8			2.00	2,032.0
Sinker Bar	1	1 1/2	6.01		25.00	2,057.0
Roller Coupling	1	7/8			2.00	2,059.0
Sinker Bar	1	1 1/2	6.01		25.00	2,084.0
Roller Coupling	1	7/8			2.00	2,086.0
Sinker Bar	1	1 1/2	6.01		25.00	2,111.0
Roller Coupling	1	7/8			2.00	2,113.0
Sinker Bar	1	1 1/2	6.01		25.00	2,138.0
Stabilizer Bar	1	7/8			3.00	2,141.0
Rod Pump	1	2 1/4		RWA C	18.00	2,159.0
Perforations						
Date	Top (ftOTH)	Strm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
7/11/1992	2,060.0	2,142.0	6.0	492	Fruitland Coal, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftOTH)	Com			
12/8/2011	10/20/2015	411.0				
Other In Hole						
Des	Top (ftOTH)	Strm (ftOTH)	Run Date	Pull Date	Com	
Fill tag, 10/20/2015	2,168.0	2,180.0	10/20/2015	10/21/2015		
Fill (Sand / Mud / Debris)	2,180.0	2,185.0	12/5/2011	10/21/2015		