Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not 46	SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agr NMNM119327	7. If Unit or CA/Agreement, Name and/or No. NMNM119327			
Type of Well ☐ Gas Well ☑ Other: COAL BED METHANE				8. Well Name and No. CARTWRIGHT COM 90	
Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION Mail: aliph.reena@duganproduction.com			9. API Well No.		
DUGAN PRODUCTION COR	PORATIŒMail: aliph.reena@		30-045-33349-		
3a. Address P.O. 420 FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 19 T23N R10W NENE 900FNL 1105FEL 36.216935 N Lat, 107.932673 W Lon			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent Subsequent Report	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
	☐ Casing Repair	□ New Construction	Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Hydraulic Fracture	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op		details, including commuted starting	ig date of any proposed work and appre	oximate duration thereof.	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, gork will be performed or provide to operations. If the operation rest bandonment Notices shall be filed final inspection.) ed on 10/07/2015 w/121,00 ttland Coal perforations at 6	ive subsurface locations and meas he Bond No. on file with BLM/BL/ ults in a multiple completion or rec d only after all requirements, inclu- 00 gals 70Q N2 foamed gel a 518'-650' & 675'-683', 4' spf	ured and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed and 162,000 lbs (total 40'.	inent markers and zones. be filed within 30 days 160-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the Well was hydraulically fracture 20/40 sand as propopant. Frui	ally or recomplete horizontally, gork will be performed or provide to operations. If the operation rest bandonment Notices shall be filed final inspection.) ed on 10/07/2015 w/121,00 ttland Coal perforations at 6	ive subsurface locations and meas he Bond No. on file with BLM/BL/ ults in a multiple completion or rec d only after all requirements, inclu- 00 gals 70Q N2 foamed gel a 518'-650' & 675'-683', 4' spf	ured and true vertical depths of all pert A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed and 162,000 lbs (total 40'.	inent markers and zones. be filed within 30 days 160-4 shall be filed once 1, and the operator has	
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If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involves testing has been completed. Final A determined that the site is ready for 1 Well was hydraulically fracture 20/40 sand as proppant. Frui 160 holes). 5-1/2" 15.5# casi	ally or recomplete horizontally, gork will be performed or provide to doperations. If the operation restandoment Notices shall be filed final inspection.) ed on 10/07/2015 w/121,00 titland Coal perforations at 6 ng pressure tested to 2500 greater than the coal perforations at 6 ng pressure tested to 2500 strue and correct. Electronic Submission #37 For DUGAN PRODUC	ive subsurface locations and measine Bond No. on file with BLM/BL/ ults in a multiple completion or recidently after all requirements, included the substitution of th	ured and true vertical depths of all pert A. Required subsequent reports shall be ompletion in a new interval, a Form 31 ling reclamation, have been completed and 162,000 lbs (total 40', 15. Held good. OIL CONS. DIV OCT 21 2	inent markers and zones. be filed within 30 days 160-4 shall be filed once i, and the operator has	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Signature

Approved By ACCEPTE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

10/16/2015

Office Farmington

ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER

Date 10/19/2015