

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well		5. Lease Serial No. N0-G-1401-1876
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM-134444
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. MC 2 Com # 283H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 405' FWL, Sec 4, T23N, R8W BHL: 2225' FNL & 231' FWL, Sec 5 T23N, R8W		9. API Well No. 30-045-35608
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change &amp; Gas Lift Install</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/27/15** – MIRU Road rig & equipment to location. Blow down csg 0 to 660psi. ND Prod tree. POH & lay down tbhg hanger. NU BOP stack. SDFD

**10/28/15** - POH laying down 182jts of 2.875tbhg, 9 GLV's & 5jts 2.375tbhg. SDFD

**10/29/15** - ND BOP stack. St 7" packer, MU and land 2.375tbhg hanger in 10K tension. Prod., tbhg landed as follows:  
2.375tbhg hanger, 38jts 2.375 L-80tbhg, GLV #8 @ 1255', 28jts of 2.375 L-80tbhg GLV #7 @ 2168', 22jts of 2.375 L-80tbhg GLV #6 @ 2889', 16jts of 2.375 L-80tbhg GLV #5 @ 3414', 15jts of 2.375 L-80tbhg GLV #4 @ 3904', 16jts of 2.375 L-80tbhg GLV #3 @ 4425', 15jts of 2.375 L-80tbhg GLV #2 @ 4915', 11jts of 2.375 L-80tbhg XNipple @ 5274', 11jts of 2.375 L-80tbhg GLV #1 @ 5637', 1jt of 2.375 L-80tbhg, 1 - 4' jt 2.375 L-80tbhg sub, 1jt 2.375 X 2.875 X-over on/off tool w/ 1.875 X profile @ 5676', **7" Arrowset Packer @ 5683'**, 1-2.875 X 2.375 X-Over 4jts 2.375 L-80tbhg 1.78 R-Nipple @ 5815'. 1jt 2.375 L-80 tbhg w/ half-mule shoe EOT @ 5849'. NU 2 1/16" Master valve. P/T tbhg hanger seals good to 2500psi. RDMO service unit and equipment.

**OIL CONS. DIV DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		NOV 09 2015	
Signature		Title Permit Tech	
Date 11/4/15			
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD	

NOV 05 2015

RV

2



# Chaco 2308 04L #283H

## Basin Mancos / Nageezi Gallup

(page 1)

Spud: 2/5/15

Completed: 4/30/15

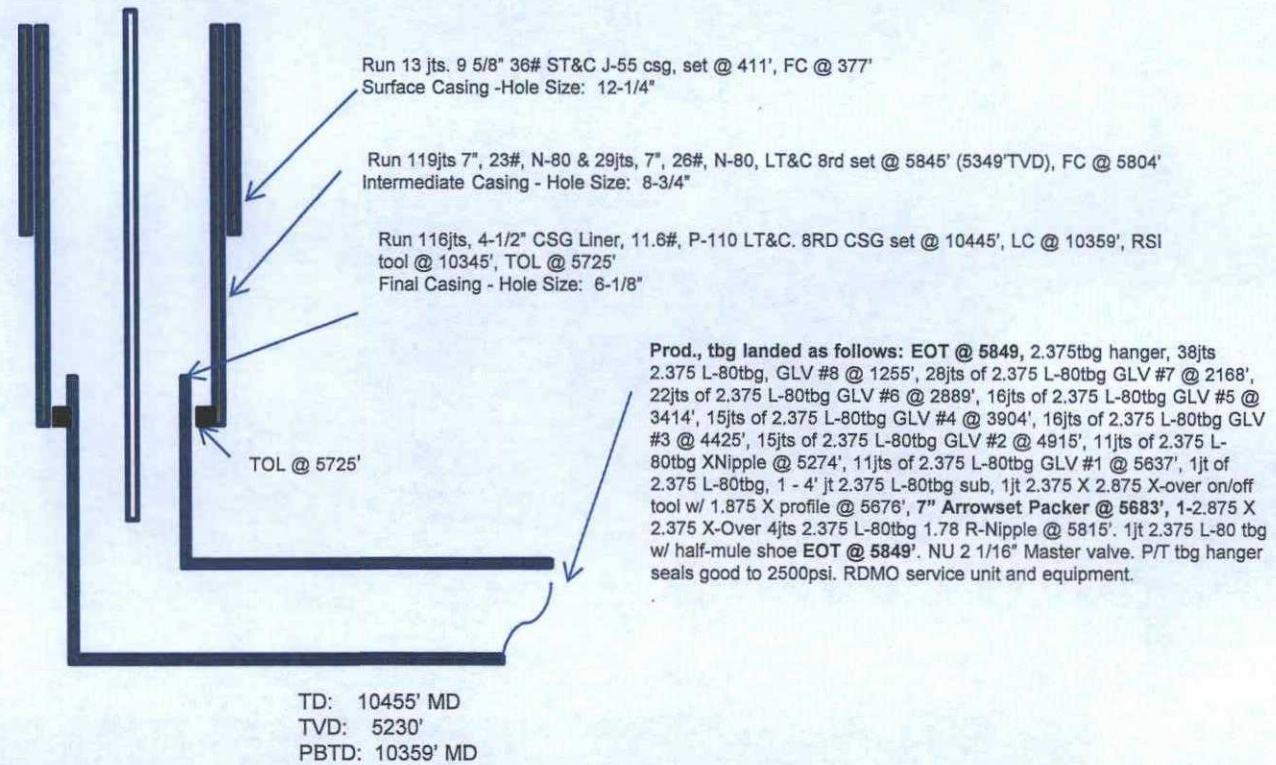
Gas Lift Install: 10/29/15

SHL: 2431' FSL & 405' FWL  
NW/4 SW/4 Section 4(L), T23N, R8W

BHL: 2225' FNL & 231' FWL  
SW/4 NW/4 Section 5 (E), T23N, R8W

SAN JUAN, NM  
Elevation: 6868'  
API: 30-045-35608

Tops	MD	TVD
OJO_ALAMO	956	954
KIRTLAND	1174	1170
PICTURE_CLIFFS	1672	1657
LEWIS	1787	1770
CHACRA	2055	2031
CLIFF_HOUSE	3157	3110
MENEFEE	3220	3172
PT_LOOKOUT	4088	4023
MANCOS	4304	4236
GALLUP	4668	4598



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	1102 sx	1571cu.ft	Surface
6-1/8"	4-1/2"	380 sx	533 cu. ft.	TOL 5725'

MJ 11/4/15