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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 04 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Serial No. 110-0-0207-1610

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM 133482X
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. NW Lybrook UT # 132H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1910' FNL & 1569' FWL, SEC 36, T24N, R8W BHL: 2146' FNL & 230' FWL SEC 35 T24N R8W		9. API Well No. 30-045-35625
		10. Field and Pool or Exploratory Area Lybrook Unit NW HZ(oil)
		11. Country or Parish, State San Juan, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**7/13/15- MIRU HWS #6**

RU Antelope & Pressure tested 4.5" casing to 1500psi, held for 30 minutes – test ok. Pressure tested 7" X 4 1/2" to 1500psi, held for 30 minutes-test ok.

Recorded on chart.

RD HWS #6

OIL CONS. DIV DIST. 3

**7/16/15- MIRU Baker Pump service & Basin Wireline.**

CO to 11091'.

Perf Gallup 1<sup>st</sup> stage, 10867'-11086' + RSI TOOL @11091' with 18, 0.40" holes.

**CONFIDENTIAL**

**7/17/15-7/23/15- prepare for frac**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech III
Signature <i>Marie E. Jaramillo</i>		Date <i>8/4/15</i>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

AUG 05 2015



7/24/15-Frac Gallup 1<sup>st</sup> stage 10867'-11091'- with 218,120# 20/40 PSA Sand

Set flo-thru frac plug @ 10840' MD. Perf 2<sup>nd</sup> stage 10621'-10807'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 219,100#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10586' MD. Perf 3<sup>rd</sup> stage 10375'-10561'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 213,200#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10350' MD. Perf 4<sup>th</sup> stage 10129'-10315'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 216,960#, 20/40 PSA Sand

7/25/15

Set flo-thru frac plug @ 10070' MD. Perf 5<sup>th</sup> stage 9843'-10029'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 217,760#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9820' MD. Perf 6<sup>th</sup> stage 9597'-9783'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 219,440#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9570' MD. Perf 7<sup>th</sup> stage 9351'-9537'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 217,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9320' MD. Perf 8<sup>th</sup> stage 9105'-9291'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 217,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9073' MD. Perf 9<sup>th</sup> stage 8862'-9045'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 216,920#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8830' MD. Perf 10<sup>th</sup> stage 8613'-8799'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 219,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8580' MD. Perf 11<sup>th</sup> stage 8367'-8553'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 215,180#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8336' MD. Perf 12<sup>th</sup> stage 8121'-8307'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 214,340# 20/40 PSA Sand

7/26/15

Set flo-thru frac plug @ 8090' MD. Perf 13<sup>th</sup> stage 7875'-8061'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 219,240#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7840' MD. Perf 14<sup>th</sup> stage 7629'-7815'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 217,240#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7590' MD. Perf 15<sup>th</sup> stage 7343'-7529'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 218,480#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7320' MD. Perf 16<sup>th</sup> stage 7100'-7283'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 215,100#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7070' MD. Perf 17<sup>th</sup> stage 6851'-7037'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 214,520#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6820' MD. Perf 18<sup>th</sup> stage 6605'-6791'- with 24, 0.40" holes. Frac Gallup 18<sup>th</sup> stage with 219,160#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6575' MD. Perf 19<sup>th</sup> stage 6359'-6545'- with 24, 0.40" holes. Frac Gallup 19<sup>th</sup> stage with 217,220#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6330' MD. Perf 20<sup>th</sup> stage 6113'-6299'- with 24, 0.40" holes. Frac Gallup 20<sup>th</sup> stage with 218,020#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5000'.

7/27/15- RDMO Frac & WL.

7/28/15- MIRU HWS #10. TEST BOP to 1500psi-Test OK. DO CBP @ 5000'.

7/29/15-DO flo- thru Frac plug @ 6330', 6575', 6820', 7070', 7320', 7590', 7840', 8090', 8336', 8580', 8830', 9073', 9320', 9570' & 9820'.

7/30/15- DO flo- thru Frac plug @ 10070', 10350', 10586', & 10840'.

C/O well to @ 11086'. Pulled and landed tieback string.

7/31/15

Land tbg @ 6005', as follows: Run production tbg: 35jts of 2 7/8" J-55tbg GLV #9 @ 1155.95', 24jts of 2 7/8" GLV #8 @ 1942.89', 19jts of 2 7/8" GLV #7 @ 2566.72', 15jts of 2 7/8" GLV #6 @ 3059.82', 16jts of 2 7/8" GLV #5 @ 3586.30', 16jts of 2 7/8" GLV #4 @ 4113.15', 15jts of 2 7/8" GLV #3 @ 4605.90', 16jts of 2 7/8" GLV #2 @ 5132.27', 13jts of 2 7/8" 2.313" XN @ 5560.74', 8jts of 2 7/8" GLV #1 @ 5823.17', 1jt of 2 7/8", 2 7/8" pup jt, on/off tool w/ 2.25" profile, 7" ASI-X Packer set @ 5865.96', 2 7/8" X 2 3/8" XO, 3jts of 2 3/8" tail pipe, 1.791" XN @ 5970.54', 1jt of 2 3/8" w/ MS collar. EOT @ 6005'. RD. ND BOP. Set packer in tension 12,000# over, Packer set @ 5866'. Landed tbg, NU well head. Shut in well.