

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

AUG 04 2015

Farmington Field Office
Bureau of Land Management

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND LEASE NO. N0-G-0207-1610
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR. <input type="checkbox"/> OTHER	6. IF INDIAN, ALLOTTEE OR Navajo
2. NAME OF OPERATOR WPX Energy Production, LLC.	7. UNIT AGREEMENT NAME NMNM 133482X
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808	8. FARM OR LEASE NAME, WELL NO. NW Lybrook UT # 132H
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 1910' FNL & 1569' FWL, SEC 36, T24N, R8W BHL: 2146' FNL & 230' FWL SEC 35, T24N R8W	9. API WELL NO. 30-045-35625 - 0051
	10. FIELD AND POOL, OR WILDCAT Lybrook Unit NW HZ(oil)
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 36 24N 8W
	12. COUNTY OR San Juan
	13. STATE New Mexico
15. DATE SPUDED 05/26/26	16. DATE T.D. REACHED 06/12/15
17. DATE COMPLETED (READY TO PRODUCE) 7/31/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6871' GR
19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11187' MD 5484' TVD	21. PLUG, BACK T.D., MD & TVD 11098' MD 5488' TVD
22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Lybrook Unit NW HZ (oil) 6113'-11091' MD	25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED No

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#, J-55	330' MD	12-1/4"	101sx - surface			
7"	23#, J-55	6045' MD	8-3/4"	1142sx - surface			
4-1/2"	11.6#, P-110	5895' - 11185'	6-1/8"	520sx - TOL @ 5895'			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5895'				2-3/8", 4.7#, J-55 EUE 8rd	6005'	5866'
31. PERFORATION RECORD (Interval, size, and number) Lybrook Unit NW HZ (oil): 6113'-11091' MD				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			

GALLUP 20th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

GALLUP 19th - 24, 0.40" holes

AUG 07 2015

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

CONFIDENTIAL

GALLUP 16th - 24, 0.40" holes

ACCEPTED FOR RECORD

GALLUP 15th - 24, 0.40" holes

AUG 05 2015

GALLUP 14th - 24, 0.40" holes

FARMINGTON FIELD OFFICE
BY: William Tambekon

GALLUP 13th - 24, 0.40" holes

NMOCDA

6113'-6299'	218,020#, 20/40 PSA Sand
6359'-6545'	217,220#, 20/40 PSA Sand
6605'-6791'	219,160#, 20/40 PSA Sand
6851'-7037'	214,520#, 20/40 PSA Sand
7100'-7283'	215,100#, 20/40 PSA Sand
7343'-7529'	218,480#, 20/40 PSA Sand
7629'-7815'	217,240#, 20/40 PSA Sand
7875'-8061'	219,240#, 20/40 PSA Sand

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GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 11091'

8121'-8307'	214,340#, 20/40 PSA Sand
8367'-8553'	215,180#, 20/40 PSA Sand
8613'-8799'	219,800#, 20/40 PSA Sand
8862'-9045'	216,920#, 20/40 PSA Sand
9105'-9291'	217,800#, 20/40 PSA Sand
9351'-9537'	217,800#, 20/40 PSA Sand
9597'-9783'	219,440#, 20/40 PSA Sand
9843'-10029'	217,760#, 20/40 PSA Sand
10129'-10315'	216,960#, 20/40 PSA Sand
10375'-10561'	213,200#, 20/40 PSA Sand
10621'-10807'	219,100#, 20/40 PSA Sand
10867'-11091'	218,120# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
Will file on delivery sundry							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 24hrs	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

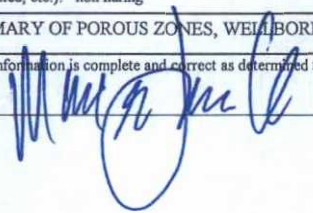
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED



TITLE Permit III

DATE 8/4/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
	MD	TVD					
Ojo Alamo	1213	1204					
Kirtland	1338	1325					
Picture Cliffs	1879	1847					
Lewis	2050	2012					
Chacra	2313	2266					
Cliff House	3414	3334					
Menefee	3467	3385					
Point Lookout	4305	4196					
Mancos	4547	4430					
Gallup	4913	4787					