#### RECEIVED

Form 3160-5

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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2,	Lease	Senai	TAC

SF-078740

6. If Indian, Allottee or Tribe Name

Farmington Field Office Bureau of Land Manager SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well San Juan 30-5 Unit Oil Well X Gas Well Other 8. Well Name and No. San Juan 30-5 Unit 27 2. Name of Operator 9. API Well No. ConocoPhillips Company 30-039-07792 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 4289, Farmington, NM 87499 (505) 326-9700 Blanco Mesaverde / Basin Dakota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Unit M (SWSW), 1090' FSL & 890' FWL, Sec. 20, T30N, R5W **New Mexico** Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
DIMODIONI	TYPE OF ACTION			

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
5/	Change Plans	X Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	A STATE OF	

 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/9/15 Contacted Brandon Powell/OCD (Dustin Porch/BLM onsite) re surface plug. Perf'd @ 355', PT 1000#, no rate, bled off to 250# and held. Loaded the BH w/5bbls. Volume to perf hole would have been 17bbls if entire annulus was empty. Had some bond from about 875' to surface. Propose to spot balance plug, perf @ 1". Rec'vd verbal approval to proceed.

The subject well was P&A'd on 11/10/15 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. ACCEPTED FOR RECORD NOV 1 8 2015

NOV 2 3 2015

Date

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Staff Regulatory Technician

Signatur

Dollie L. Busse

11/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Conoco Phillips San Juan 30-5 Unit 27 November 10, 2015 Page 1 of 2

1090' FSL and 890' FWL, Section 20, T-30-N, R-5-W Rio Arriba County, NM Lease Number: SF-078740 API #30-039-07792

Plug and Abandonment Report Notified NMOCD and BLM on 10/29/15

### Plug and Abandonment Summary:

- Plug #1 with CR at 4292' spot 189 sxs (223 cf) Class B cement from 4292' to 3283' to cover the intermediate casing shoe and Lewis top.
- Plug #2 with squeeze holes at 3270' spot 100 sxs (118 cf) Class B cement from 3276' to 2743' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 2774'.
- Plug #3 with squeeze holes at 2575' and CR at 2525' spot 265 sxs (312.7 cf) Class B cement with 152 sxs out 9-5/8" casing, 48 sxs in 9-5/8" x 7" casing, 10 sxs below CR, 55 sxs above CR from 2575' to 2232' to cover the Kirtland and Ojo Alamo tops.
- Plug #4 with squeeze holes at 1238' and CR at 1188' spot 105 sxs (123.9 cf) Class B cement with 53 sxs outside 9-5/8" casing, 22 sxs in 9-5/8" x 7" Inter. 10 sxs below CR, 20 sxs above CR from 1238' to 1082' to cover the Nacimiento top.
- Plug #5 with squeeze holes at 355' spot 100 sxs (118 cf) Class B cement with 5 sxs good cement circulate to pit from 405' to surface to cover surface casing shoe. LD tubing and pump down 8 sxs and squeeze perfs at 355' to 1000 PSI.
- Plug #6 with 105 sxs Class B cement top off casings and install P&A marker with coordinates 36° 47' 38.40" N/ 107° 23' 11.40" W.

## **Plugging Work Details:**

- 10/30/15 Rode rig and equipment to location. Spot in. SDFD.
- 11/2/15 Travel to location. RU. Monitor H2S equipment. Check well pressures: 7" SICP 185 PSI, 2-3/8" SITP 4 PSI, SITP 250 PSI and SIBHP 4 PSI. ND wellhead. NU 9" x 11" companion flange. NU 11" Weatherford BOP, and function test. Pressure test blinds and pipe ram 250 PSI and 1250 PSI. Strip on stripping head and companion flange 11" x 7-1/16". TOH and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 158 jnts, 1-2' pup jnt, 1 tubing jnt, 1 profile nipple, 1 mule shoe, tally total 4949.03'.
- 11/3/15 Check well pressures: 7" SICP 150 PSI, 9-5/8" x 7" STIP and SIBHP 0 PSI. Blow well down. PU 7" A-Plus scraper and round trip to 4322'. PU 7" Select Oil CR and set at 4292'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 3283'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3270'. Attempt to establish rate into perfs load with ½ bbls pressure to 1000 PSI, no rate. Wait on orders. Note: V. Lucero, BLM and B. Powell, NMOCD approved procedure change. Spot plug #2 with calculated TOC at 2743'. SI well. SDFD.
- 11/4/15 Attempt to travel to location. SDFD due to muddy roads.

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#### Plugging Work Details (continued):

- 11/6/15 Open up well; no pressures. TIH and tag TOC at 2774'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2575'. Shut blind rams. Establish rate of 2.5 bpm at 500 PSI, bleed off. PU 7" Select Oil CR and set at 2525'. Establish rate. Spot plug #3 with calculated TOC at 2232'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1238'. Establish rate of 1.5 bpm at 750 PSI. PU 7" Select Oil CR and set at 1188'. SI well. SDFD.
- 11/9/15 Check well pressures: casing and tubing 0 PSI, bradenhead 5 PSI. Establish rate of 1.5 bpm at 750 PSI. Spot plug #4 with calculated TOC at 1082'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 355'. Pressure test casing to 1250 PSI, bled down to 250 PSI. Pressure test bradenhead valve to 1000 PSI, bled down to 100 PSI. Pressure test Intermediate to 1200 PSI, bled down to 100 PSI. Pressure test casing to 1250 PSI. Wait on orders. Note: BLM and NMOCD approved procedure change. Spot plug #5 with TOC at surface. Squeeze 8 sxs at 355' to 1000 PSI. SI casing valve. WOC. Dig out wellhead. SI well. SDFD.
- 11/10/15 Open up well; no pressures. Open blind rams. Cement at surface. ND A-Plus stripping head and companion flange. ND BOP. Fill out Hot Work Permit. Cut of wellhead. RIH with 1" poly pipe between 9-5/8" x 13-3/8" casing tag at 60'. Spot plug #6 top off casings and install P&A marker with coordinates 36° 47' 38.40" N/ 107° 23' 11.40" W. RD and MOL.

Dustin Porch, BLM representative, was on location.