

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 12 2015

STANDARD NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.

Jicarilla Contract #66

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 28 13

9. API Well No.

30-039-20423

10. Field and Pool or Exploratory Area

W. Lindrith Gallup Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 375' FNL & 925' FEL, Sec. 27, T25N, R4W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/26/15 Contacted Charlie Perrin/OCD (Jack Savage/BLM onsite). Ran Plug 6 from 3315'-2867' and reversed out @ 2900', WOC. **10/27/15** Tagged @ 2979' this a.m. with cmt fell back but cmt on backside @ 2920'. Requested permission to perf @ 2910' and pump next plug. Rec'd verbal approval to proceed.

The subject well was P&A'd on 10/29/15 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

NOV 23 2015

NOV 18 2015

FARMINGTON FIELD OFFICE
Jack Savage

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

11/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

11/17/15

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Jicarilla 28-13

October 29, 2015
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375' FNL and 925' FEL, Section 27, T-25-N, R-04-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract #66
API #30-039-20423

Plug and Abandonment Report Notified NMOCD and BLM on 10/15/15

Plug and Abandonment Summary:

- Plug #1** with CR at 7432' spot 24 sxs (28.32 cf) Class B cement from 7432' to 7116' to cover the Dakota and Graneros tops. Tag TOC at 7167'.
- Plug #2** with CR at 6597' spot 38 sxs (44.84 cf) Class B cement from 6597' to 6096' to cover the Gallup top. Tag TOC at 6204'.
- Plug #3** with squeeze holes at 5879' and CR at 5829' spot 67 sxs (79.06 cf) Class B cement from 5879' to 5513' with 39 sxs in annulus, 4 sxs below CR and 24 sxs above CR to cover the Mancos top. Tag TOC at 5451'.
- Plug #4** with 24 sxs (28.32 cf) Class B cement with 2% Cal Chloride from 5020' to 4704' to cover the Mesaverde top. Tag TOC at 4753'.
- Plug #5** with squeeze holes at 4226' and CR at 4176' spot 59 sxs (69.62 cf) Class B cement with 2% Cal. Chloride from 4226' to 3966' with 39 sxs in annulus, 4 sxs below, and 16 sxs above CR to cover the Chacra top. Tag TOC at 3952'.
- Plug #6** with 34 sxs (40.12 cf) Class B cement from 3315' to 2867' to cover the Pictured Cliffs, Fruitland and Kirtland tops. Tag TOC at 2979'.
- Plug #7** with squeeze holes at 2910' and CR at 2861' spot 119 sxs (140.42 cf) Class B cement from 2910' to 2229' with 67 sxs in annulus, 4 sxs below and 48 sxs above CR. Tag TOC at 2235'.
- Plug #8** with 32 sxs (37.76 cf) Class B cement from 1563' to 1142' to cover the Nacimiento top. Tag TOC at 1278'.
- Plug #9** with squeeze holes at 225' spot 91 sxs (107.38 cf) Class B cement from 305' to surface with 24 sxs in casing, and 67 sxs in annulus. Tag TOC low at 124'.
- Plug #9A** with 20 sxs (23.6 cf) Class B cement from 124' to surface.
- Plug #10** with 18 sxs Class B cement top off casings and install P&A Marker at N 36° 22.623'/W 107° 14.022'.

Plugging Work Details:

- 10/15/15 Rode rig and equipment to location. Spot in and RU. SDFD.
- 10/16/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and BH 0 PSI; casing 25 PSI. Blow down well. ND wellhead. RU Wellcheck. Pressure test blinds and pipe rams, low 250# and high 1250#. Pull tubing hanger. RD Wellcheck. Install 2-3/8" stripping rubber. PU 2 joints plus 10' and 6' sub to CIBP at 6600'. TOOH and tally FN, total 212 joints 2-3/8" tubing total tally 6506'. RU A-Plus WL. Run CBL from 6600' to surface. SI Well. SDFD.
- 10/19/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. PU 3-7/8" string mill. TIH with tubing. RU Power Swivel. Start milling and mill out CIBP at 6600'. TIH 25 joints A+ workstring to 7455'. TOOH with tubing. Shut down due to weather. SI Well. SDFD.

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375' FSL and 925' FWL, Section 27, T-25-N, R-04-W
Rio Arriba County, NM
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API #30-039-20423

Plug and Abandonment Report Notified NMOCD and BLM on 10/15/15

Plug and Abandonment Summary: (continued)

- 10/20/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and set CR at 7432'. **Spot Plug #1.** TOOH with tubing and LD setting tool. SI Well. SDFD.
- 10/21/15 Held safety meeting. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tag TOC at 7167'. TOOH with tubing. TIH and set CR at 6597'. SI casing. Pressure test casing, establish rate of 2 BPM at 400#, no test. **Spot Plug #2.** TOOH with tubing. SI Well. SDFD.
- 10/22/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TOOH with tubing and LD setting tool. TIH and tag TOC at 6204'. Attempt to pressure test casing, rate of 3 BPM at 800#, no test. TOOH with tubing. RU A-Plus WL. RIH and perforate at 5879'. POOH. RD WL. TIH and set CR at 5829'. Pressure test tubing to 1000#. Release and sting out of CR. Establish circulation with 80 bbls of water. Attempt to pressure test casing. Establish rate of 2 BPM at 800#. Sting into CR and established rate of 2 BPM at 500#. **Spot Plug #3.** TOOH with tubing. SI well. SDFD.
- 10/23/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 5451'. LD tubing. SI casing. Attempt to pressure test casing, rate of 2 BPM at 500#, no test. **Spot Plug #4.** TOOH with tubing. WOC. TIH and tag TOC at 4753'. Attempt to pressure test tubing, rate of 2 BPM at 500#, no test. TOOH with tubing. SI Well. SDFD.
- 10/26/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. RU A-Plus WL and perforate at 4226'. POOH. RD WL. TIH and set CR at 4176'. Release and sting out of CR. Established rate of 2 BPM at 500#. Sting into CR at got rate of 1-1/2 BPM at 800#. **Spot plug #5.** TOOH with tubing. LD setting tool. WOC. TIH and tag TOC at 3952'. Attempt to pressure test, rate of 2 BPM at 500#, no test. **Spot Plug #6.** TOOH with tubing. SI Well. SDFD.
- 10/27/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 2979'. Attempt to pressures test casing, rate of 2 BPM at 500#, no test. WOO. Jim Morris, COPC representative, approved procedure change. TOOH with tubing. RU A-Plus WL. RIH and perforate at 2910'. POOH and RD WL. TIH and set CR at 2861'. Release and sting out of CR. Attempt to pressure test casing, rate of 2 BPM at 500#, no test. Sting back into CR and got rate of 1 BPM at 1100#. **Spot Plug #7.** Note: injection rate locked up at 1350#, sting out and displace on top. TOOH with tubing and LD setting tool. SI Well. SDFD.

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Plug and Abandonment Report Notified NMOCD and BLM on 10/15/15

Plug and Abandonment Summary: (continued)

- 10/28/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tag TOC at 2235'. Attempt to pressure test, rate of 2 BPM at 500#, no test. **Spot Plug #8**. TOOH with tubing. WOC. TIH and tag TOC at 1278'. Pressure test casing, established rate of 1 BPM at 600#. TOOH with tubing. RU A-Plus WL. RIH and perforate at 225'. POOH. RD WL. TIH with tubing. **Spot Plug #9**. LD tubing. SI Well. SDFD.
- 10/29/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tag TOC at 124'. Pressure test casing to 800#. **Spot Plug #9A**. LD tubing. ND BOP. Dig out WH. RU High Desert. Cut off WH. Found TOC at surface in 4-1/2" casing, and 5' in annulus. RD High Desert. **Spot Plug #10** and install P&A Marker. RD and MOL.

Vic Montoya, COPC representative, was on location. Bill Diars, BLM representative, was on location.