

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anschutz Exploration Corporation

3a. Address

555 17th Street, Suite 2400, Denver, CO 80202

3b. Phone No. (include area code)

(303) 298-1000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL Unit B, 1070' FNL & 2382' FEL of Section 14, T25N, R2W
BHL Unit B, 865' FNL & 1825' FEL of Section 15, T25N, R2W

5. Lease Serial No.
Fee & Fed (NMSF-081332/081332-B)

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Regina Com 25-2-14-15 #1H

9. API Well No.

30-039-31203

10. Field and Pool or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TD 8-3/4" hole at 7298' MD/6929' TVD at 005:30 hrs on 1/4/2015. Circulate hole & run wiper trip to prep hole for 7" casing. Run 31 jts of 7", 23#, HCP110, LT&C & 133 jts of 7", 23#, N80, LT&C casing. Land casing at 7298', annular csg packer at 5059' & DV tool set at 5057'. RU Halliburton & hold safety meeting. Mix and pump 1st stage as follows: 20 bbls Tuned Spacer, 185 sx (364.5 cf) of Class G w/ Halad344, SA1015, Calseal, KolSeal, PolEFlake, Bentonite & Halad9. 64.9 bbls of 12.0 ppg slurry. Tail in w/ 90 sx (135 cf) of Type III w/ Halad344, KolSeal, PolEFlake, SA1015, FE2 & CFR3. 24 bbls of 14.1 ppg slurry. Drop plug & displace w/ 277 bbls of SOBM. Bump plug to 1022 psi, check floats, held OK. Pressure up to 2854 & inflate ACP. Drop bomb & open DV tool at 750 psi. Circulate 13 bbls of cement to surface. Pump 2nd stage: 20 bbls of tuned spacer, 190 sx (1.97 cf) of Class G/ Halad 344, SA1015, KolSeal, PolEFlake, Bentonite & Halad9. 66.7 bbls of 12 ppg slurry. Displace w/ 199 bbls of SOBM. Bump plug to 2500 psi. Est TOC - 3300'. WOC, ND BOP, set slips & cut off casing. NU BOP. 3rd party pressure test annular preventor 250 psi (low) for 5 min & 2000 psi (high) for 10 min. Pressure test BOPE & related equipment surface psi (low) for 5 min & 3000 psi (high) for 10 min. Test casing to 2000 psi for 30 min. All tests good.

OIL CONS. DIV DIST. 3

NOV 18 2015

ACCEPTED FOR RECORD

William Tambokou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Randall W. Maxey

Title Permitting and Regulatory Manager

AMENDED ORIGINAL SUBMISSION OF 1/5/2015

Signature

Date 10/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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