

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RECEIVED
SEP 28 2015
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1312-1814
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM133321A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1305' FNL & 200' FEL SEC 2, 22N, 7W BHL: 1111' FNL & 333' FEL SEC 1, 22N, 7W		8. Well Name and No. S. Chaco UT #346H
		9. API Well No. 30-043-21241
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/24/15-Pressure tested 7" & 4 1/2" casing to 1500psi. Charted record tested for 30 minutes – Test was good.

AUG 31 2015

8/7/15- MIRU HWS

Pressure tested pumps & lines to 9000psi- test good.
CO to 10481'.

FARMINGTON FIELD OFFICE
BY: *Abdelgader Elorani*

CONFIDENTIAL

Perf Gallup 1st stage, 10292'-10416'+ RSI TOOL @ 10481' with 18 shots, 0.40" holes

OIL CONS. DIV DIST. 3

8/8/15-8/11/15- PREPARE FOR FRAC

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title PERMITTING TECH III	
Signature <i>Marie E. Jaramillo</i>		Date <i>8/28/15</i>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

S. Chaco UT #346H— page 2

8/12/15-Frac Gallup 1st stage 10481'-10292'- with 220,680# 20/40 PSA Sand

Set flo-thru frac plug @ 10266' MD. Perf 2nd stage 10236'-10076'- w/ 24, 0.40" holes. Frac Gallup 2nd stage w/ 215,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 10050' MD. Perf 3rd stage 10026'-9870'- w/ 24, 0.40" holes. Frac Gallup 3rd stage w/ 217,400#, 20/40 PSA Sand

8/13/15

Set flo-thru frac plug @ 9840' MD. Perf 4th stage 9820'-9664'- w/ 24, 0.40" holes. Frac Gallup 4th stage w/ 213,387#, 20/40 PSA Sand

Set flo-thru frac plug @ 9650' MD. Perf 5th stage 9614'-9458'- w/ 24, 0.40" holes. Frac Gallup 5th stage w/ 218,734#, 20/40 PSA Sand

Set flo-thru frac plug @ 9435' MD. Perf 6th stage 9408'-9252'- w/ 24, 0.40" holes. Frac Gallup 6th stage w/ 215,260#, 20/40 PSA Sand

Set flo-thru frac plug @ 9220' MD. Perf 7th stage 9202'-9042'- w/ 24, 0.40" holes. Frac Gallup 7th stage w/ 217,660#, 20/40 PSA Sand

8/14/15

Set flo-thru frac plug @ 9025' MD. Perf 8th stage 8996'-8840'- w/ 24, 0.40" holes. Frac Gallup 8th stage w/ 216,740#, 20/40 PSA Sand

Set flo-thru frac plug @ 8815' MD. Perf 9th stage 8790'-8634'- w/ 24, 0.40" holes. Frac Gallup 9th stage w/ 220,550#, 20/40 PSA Sand

Set flo-thru frac plug @ 8615' MD. Perf 10th stage 8584'-8428'- w/ 24, 0.40" holes. Frac Gallup 10th stage w/ 219,140#, 20/40 PSA Sand

Set flo-thru frac plug @ 8410' MD. Perf 11th stage 8378'-8222'- w/ 24, 0.40" holes. Frac Gallup 11th stage w/ 218,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 8196' MD. Perf 12th stage 8172'-8015'- w/ 24, 0.40" holes. Frac Gallup 12th stage w/ 213,300# 20/40 PSA Sand

Set flo-thru frac plug @ 8000' MD. Perf 13th stage 7966'-7810'- w/ 24, 0.40" holes. Frac Gallup 13th stage w/ 223,740#, 20/40 PSA Sand

8/15/15

Set flo-thru frac plug @ 7790' MD. Perf 14th stage 7760'-7604'- w/ 24, 0.40" holes. Frac Gallup 14th stage w/ 220,780#, 20/40 PSA Sand

Set flo-thru frac plug @ 7580' MD. Perf 15th stage 7552'-7398'- w/ 24, 0.40" holes. Frac Gallup 15th stage w/ 213,180#, 20/40 PSA Sand

Set flo-thru frac plug @ 7375' MD. Perf 16th stage 7348'-7192'- w/ 24, 0.40" holes. Frac Gallup 16th stage w/ 214,880#, 20/40 PSA Sand

Set flo-thru frac plug @ 7160' MD. Perf 17th stage 7142'-6986'- w/ 24, 0.40" holes. Frac Gallup 17th stage w/ 221,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 6970' MD. Perf 18th stage 6936'-6780'- w/ 24, 0.40" holes. Frac Gallup 18th stage w/ 216,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 6760' MD. Perf 19th stage 6730'-6574'- w/ 24, 0.40" holes. Frac Gallup 19th stage w/ 220,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 6550' MD. Perf 20th stage 6514'-6358'- w/ 24, 0.40" holes. Frac Gallup 20th stage w/ 225,500#, 20/40 PSA Sand

8/16/15

Set flo-thru frac plug @ 6310' MD. Perf 21st stage 6298'-6142'- w/ 24, 0.40" holes. Frac Gallup 21st stage w/ 224,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 6120' MD. Perf 22nd stage 6082'-5928'- w/ 24, 0.40" holes. Frac Gallup 22nd stage w/ 223,260#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

8/18/15- MIRU HWS #6

Nipple up & tested BOP-ok. DO CIBP @ 5020'.

8/19/15-DO flo thru Frac plug @ 6120', 6310', 6550', 6760', 6970', 7160' 7375', 7580', 7790', 8000', 8196', 8410', 8615', 8815', 9025', 9220', 9435', 9650', & 9840'.

8/20/15

DO flo thru Frac plug @ 10050', & 10266'.

C/O to 10476'.

Pulled & lay down tieback string.

Landed @ 5750', as follows, Hanger KB 25.00' 35jts, of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1170' 20jts of 2.7/8 6.5# J-55tbg GLV #8 @ 1826' 16jts of 2.7/8 6.5# J-55tbg, GLV #7 @ 2352' 15jts 2.7/8 6.5# J-55tbg, GLV #6 @ 2845' 16jts of 2.7/8 6.5# J-55tbg, GLV #5 @ 3371' 16jts of 2.7/8 6.5# J-55tbg, GLV #4 @ 3896' 15jts of 2.7/8 6.5# J-55 GLV #3 @ 4389' 16jts of 2.7/8 6.5# J-55tbg, GLV #2 @ 4915', 14jts of 2.7/8 6.5# J-55tbg 5373' pro-nipple 2.31, 5jts of 2.7/8 6.5# J-55tbg, GLV #1 @ 5540', 1jt of 2.7/8 6.5# J-55tbg @ 5572' 4' pup jt, 7"X 2.7/8 T-2 On & Off Tool, w/ 2.25 F- Nipple @ 5578, 7" X 2.7/8 Arrowset 1-X 10K packer @ 5586' X over 4jts 2.375tbg @ 5715' 2.375 X 1.87 "X Nipple @ 5716' 1jt of 2.375 4.7# J-55tbg @ 5748' 2.375 ½ mule shoe @ 5750' EOT, Packer was set at 10K Compression, Total 169jts 2.7/8 6.5# J-55 8rd tbg, Total 5jt 2.375 4.7# J-55 EUE 8rd. Nipple down BOP. Set packer in tension. Landed tbg EOT @ 5750'. NU wellhead, RD.

NOTE: Delivery and flowback test information will be reported on delivery sundry