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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 472' FSL & 170' FWL SEC 20 T23N R6W  
BHL: 421' FNL & 1444' FWL SEC 24 T23N R7W5. Lease Serial No.  
NMSF 078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 1328298. Well Name and No.  
NE Chaco Com #900H9. API Well No.  
30-043-2127510. Field and Pool or Exploratory Area  
Chaco Unit NE HZ11. Country or Parish, State  
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/10/15- MIRU BOP.

7/11/15-TIH w/ seal assembly, 8jts of 4.5, 11.6#, P-110 LTC casing 360' 4.5 X 5.5 crossover, 28jts of 5.5, 17# P-110 LTC, sub marker jt, 19.5 @ 4005' 87jts of 5.5jts, subs 20', 14.93, 7.07, 1.27, 1jt of 5.5 casing, 2.50 sub on hanger. Landed hanger. Antelope pressure tested 7" X 5.5 casing to 1500psi for 30mins on chart- Tested good. Pressure tested 5.5" casing to 3275psi for 30mins on chart - Tested good.

7/12/15-C/O to 15291'.

Antelope MIRU Frac valves.

Perf Gallup 1<sup>st</sup> stage, 15132'-15226' + RSI TOOL @15291' with 18, 0.40" holes. RD rig & equipment.

7/13/15-7/17/15- prepare for frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 8/13/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## NE Chaco Com #900H

7/18/15 - Frac Mancos 1<sup>st</sup> stage 15132'-15291'- with 113,210# 20/40 PSA Sand

7/19/15-7/20/15- Circulate & CO.

7/21/15-

Set flo-thru frac plug @ 15100' MD. Perf 2<sup>nd</sup> stage 15062'-14835'- w/ 24, 0.40" holes. Frac Mancos 2<sup>nd</sup> stage w/228,200# 20/40 PSA Sand

7/22/15-Circulate & CO.

7/23/15

Set flo-thru frac plug @ 14795' MD. Perf 3<sup>rd</sup> stage 14762'- 14535'- w/ 24, 0.40" holes. Frac Mancos 3<sup>rd</sup> stage w/ 152,100#, 20/40 PSA Sand  
Set flo-thru frac plug @ 14510' MD. Perf 4<sup>th</sup> stage 14462'-14232'- w/ 24, 0.40" holes. Frac Mancos 4<sup>th</sup> stage w/ 121,800# 20/40 PSA Sand  
Set flo-thru frac plug @ 14210' MD. Perf 5<sup>th</sup> stage 14162'- 13935'-w/ 24, 0.40" holes. Frac Mancos 5<sup>th</sup> stage w/ 180,560#, 20/40 PSA Sand  
Set flo-thru frac plug @ 13910' MD. Perf 6<sup>th</sup> stage 13862'-13635'- w/ 24, 0.40" holes. Frac Mancos 6<sup>th</sup> stage w/ 204,220#, 20/40 PSA Sand  
Set flo-thru frac plug @ 13620' MD. Perf 7<sup>th</sup> stage 13582'-13415'- w/ 24, 0.40" holes. Frac Mancos 7<sup>th</sup> stage w/ 198,220#, 20/40 PSA Sand

7/24/15

Set flo-thru frac plug @ 13395' MD. Perf 8<sup>th</sup> stage 13362'-13195' w/ 24, 0.40" holes. Frac Mancos 8<sup>th</sup> stage w/ 216,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 13165' MD. Perf 9<sup>th</sup> stage 13141'-12975'- w/ 24, 0.40" holes. Frac Mancos 9<sup>th</sup> stage w/ 205,080#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12948' MD. Perf 10<sup>th</sup> stage 12911'-12755'- w/ 24, 0.40"holes.Frac Mancos 10<sup>th</sup> stage w/150,100#, 20/40 PSA Sand

7/25/15

Set flo-thru frac plug @ 12735' MD. Perf 11<sup>th</sup> stage 12701'-12535'- w/ 24, 0.40" holes. Frac Mancos 11<sup>th</sup> stage w/ 155,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12510' MD. Perf 12<sup>th</sup> stage 12477'-12315'- w/ 24, 0.40" holes. Frac Mancos 12<sup>th</sup> stage w/ 151,418# 20/40 PSA Sand  
Set flo-thru frac plug @ 12290 MD. Perf 13<sup>th</sup> stage 12255'-12095'- w/ 24, 0.40" holes. Frac Mancos 13<sup>th</sup> stage w/ 200,240#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12070' MD. Perf 14<sup>th</sup> stage 12033'-11875'- w/ 24, 0.40" holes.Frac Mancos 14<sup>th</sup> stage w/ 197,560#, 20/40 PSA Sand

7/26/15

Set flo-thru frac plug @ 11848' MD. Perf 15<sup>th</sup> stage 11821'-11655'- w/ 24, 0.40" holes. Frac Mancos 15<sup>th</sup> stage w/ 200,560#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11635' MD. Perf 16<sup>th</sup> stage 11601'-11435'- w/ 24, 0.40" holes. Frac Mancos 16<sup>th</sup> stage w/ 202,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11415' MD. Perf 17<sup>th</sup> stage 11381'-11215'- w/ 24, 0.40" holes. Frac Mancos 17<sup>th</sup> stage w/ 200,156#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11195' MD. Perf 18<sup>th</sup> stage 11161'-10995'- w/ 24, 0.40" holes. Frac Mancos 18<sup>th</sup> stage w/ 195,700#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10982' MD. Perf 19<sup>th</sup> stage 10941'-10775'- w/ 24, 0.40" holes. Frac Mancos 19<sup>th</sup> stage w/ 202,060#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10750' MD. Perf 20<sup>th</sup> stage 10721'-10555'- w/ 24, 0.40" holes. Frac Mancos 20<sup>th</sup> stage w/ 200,330#, 20/40 PSA Sand

7/27/15

Set flo-thru frac plug @ 10525' MD. Perf 21<sup>st</sup> stage 10501'-10335'- w/ 24, 0.40" holes. Frac Mancos 21<sup>st</sup> stage w/ 199,860#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10320' MD. Perf 22<sup>nd</sup> stage 10281'-10115'- w/ 24, 0.40" holes.Frac Mancos 22<sup>nd</sup> stage w/ 201,760#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10095' MD. Perf 23<sup>rd</sup> stage 10061'-9895'- w/ 24, 0.40" holes. Frac Mancos 23<sup>rd</sup> stage w/ 196,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9880' MD. Perf 24<sup>th</sup> stage 9841'-9675'- w/ 24, 0.40" holes.Frac Mancos 24<sup>th</sup> stage w/ 201,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9650' MD. Perf 25<sup>th</sup> stage 9621'-9455'- w/ 24, 0.40" holes. Frac Mancos 25<sup>th</sup> stage w/ 200,100#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9440' MD. Perf 26<sup>th</sup> stage 9401'-9235'- w/ 24, 0.40" holes. Frac Mancos 26<sup>th</sup> stage w/ 198,760#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9210' MD. Perf 27<sup>th</sup> stage 9181'-9015'- w/ 24, 0.40" holes. Frac Mancos 27<sup>th</sup> stage w/ 202,650#, 20/40 PSA Sand

7/28/15

Set flo-thru frac plug @ 8990' MD. Perf 28<sup>th</sup> stage 8961'-8798'- w/ 24, 0.40" holes. Frac Mancos 28<sup>th</sup> stage w/ 197,350#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8770' MD. Perf 29<sup>th</sup> stage 8741'-8575'- w/ 24, 0.40" holes. Frac Mancos 29<sup>th</sup> stage w/ 200,400#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8550' MD. Perf 30<sup>th</sup> stage 8521'-8355'- w/ 24, 0.40" holes. Frac Mancos 30<sup>th</sup> stage w/ 198,100#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8335' MD. Perf 31<sup>st</sup> stage 8301'-8135'- w/ 24, 0.40" holes. Frac Mancos 31<sup>st</sup> stage w/ 202,400#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8120' MD. Perf 32<sup>nd</sup> stage 8081'-7915'- w/ 24, 0.40" holes.Frac Mancos 32<sup>nd</sup> stage w/ 200,300#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7900' MD. Perf 33<sup>rd</sup> stage 7861'-7695'- w/ 24, 0.40" holes. Frac Mancos 33<sup>rd</sup> stage w/ 122,660#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7665' MD. Perf 34<sup>th</sup> stage 7641'-7475'- w/ 24, 0.40" holes.Frac Mancos 34<sup>th</sup> stage w/ 230,400#, 20/40 PSA Sand



**7/29/15**

Set flo-thru frac plug @ 7450' MD. Perf 35<sup>th</sup> stage 7421'-7255'- w/ 24, 0.40" holes. Frac Mancos 35<sup>th</sup> stage w/ 228,200#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7230' MD. Perf 36<sup>th</sup> stage 7199'-7035'- w/ 24, 0.40" holes. Frac Mancos 36<sup>th</sup> stage w/ 229,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7010' MD. Perf 37<sup>th</sup> stage 6961'-6735'- w/ 24, 0.40" holes. Frac Mancos 37<sup>th</sup> stage w/ 202,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6720' MD. Perf 38<sup>th</sup> stage 6681'-6515'- w/ 24, 0.40" holes. Frac Mancos 38<sup>th</sup> stage w/ 231,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6500' MD. Perf 39<sup>th</sup> stage 6461'-6295'- w/ 24, 0.40" holes. Frac Mancos 39<sup>th</sup> stage w/ 232,200 #, 20/40 PSA Sand  
Set flo-thru frac plug @ 6280' MD. Perf 40<sup>th</sup> stage 6241'-6075'- w/ 24, 0.40" holes. Frac Mancos 40<sup>th</sup> stage w/ 230,460#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6060' MD. Perf 41<sup>st</sup> stage 6021'-5855'- w/ 24, 0.40" holes. Frac Mancos 41<sup>st</sup> stage w/ 224,480#, 20/40 PSA Sand

**7/30/15**-Set 4-1/2" CIPB @ 5380'. RDMO Frac & WL.

**7/31/15** - MIRU HWS

NU BOP pressure test - Good test.

**8/1/15**-DO CIBP @ 5380'. DO flo- thru Frac plug @ 6060', 6280', 6500', 6720', 7010', 7230' & 7450'.

**8/2/15**- DO flo-thru Frac plug @ 7665', 7900', 8120', 8335', 8550', 8770', 8990', 9210', 9440', 9650', 9880' & 10095'.

**8/3/15**- DO flo-thru Frac plug @ 10320', 10525', 10750', 10982', 11195', 11415', 11635', 11848', 12070' & 12290'.

**8/4/15**- DO flo-thru Frac plug @ 12510', 12735', & 12948'.

**8/5/15**- DO flo-thru Frac plug @ 13165' & 13395'.

**8/6/15**- DO flo-thru Frac plug @ 13620', 13910', & 14210'.

**8/7/15**- DO flo-thru Frac plug @ 14510', 14795', & 15100'.

C/O well to 15291'

Pulled and lay down tieback string.

**8/8/15**-Landed well @ 5818'. Land tbgs as follows, Hanger KB 14.50' 35jts. Of 2.7/8" 6.5# J-55tbgs, GLV #9 @ 1171', 19jts of 2.7/8 6.5# J-55tbgs GLV #8 @ 1795' 17jts of 2.7/8 6.5# J-55tbgs, GLV #7 @ 2354' 15jts 2.7/8 6.5# J-55tbgs, GLV #6 @ 2847' 16jts of 2.7/8 6.5# J-55tbgs, GLV #5 @ 3373' 15jts 3373', 15 jts of 2.7/8 6.5# J-55tbgs GLV #4 @ 3866' 15jts 2.7/8 6.5# J-55 GLV #3 @ 4360' 15jts of 2.7/8 6.5# J-55tbgs, GLV #2 @ 4853' 12jts of 2.7/8 6.5# J-55tbgs, 5246' pro-nipple 2.31, 10jts of 2.7/8 6.5# J-55tbgs, GLV #1 @ 5576' 1jt of 2.7/8 6.5# J-55tbgs. @ 5608' 4' pup jt, 7" X 2.7/8 T-2 on & off tool w/ 2.25 F-nipple @ 5614, 7" X 2.7/8 arrow-set 1-X 10K packer, @ 5622' X over 5jts 2.375tbgs @ 5783' 2.375 X 1.87 X Nipple @ 5785' 1jt of 2.375 4.7# J-55tbgs @ 5817' 2.375 ½ mule shoe @ 5818' EOT, Packer was set a 6K compression. Total 170jts 2.7/8 6.5# J-55 8rdtbgs. Total 6jt 2.375 4.7# J-55 EUE 8rd 64% Degrees. RD rig & equipment.

**8/9/15**-First deliver Oil to sales

Choke Size= 54/64", Tbg Prsr= 660psi, Csg Prsr= 670psi, Sep Prsr= 180psi, Sep Temp= 124degrees F, Flow Line Temp= 106degrees F, Flow Rate= 3007mcf/d, 24hr Fluid Avg= 61bph, 24hr Wtr= 910bbbls, 24hr Wtr Avg= 38bph, Total Wtr Accum= 13263bbbls, 24hr Oil= 561bbbls, 24hr Oil Avg= 23bph, Total Oil Accum= 1948bbbls, 24hr Total Fluid= 101911bbbls