

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 12 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1495' FSL & 1510' FWL, Sec. 25, T27N, R9W

5. Lease Serial No.

I-149-IND-8473

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfanito Unit

8. Well Name and No.

Huerfanito Unit 93S

9. API Well No.

30-045-34780

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Temporarily Abandon☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/14/15 Contacted Brandon Powell/OCD (Leo Pacheco/BLM onsite) re Plug 3. Requested permission to perf @ 65' & sqz inside 4 1/2" x 7" csg to surface instead of topping off and pump from 281' to surface inside 4 1/2". Rec'd verbal approval to proceed.

The subject well was P&A'd 10/15/15 per the notification above and the attached report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

NOV 18 2015

NOV 23 2015

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

11/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

11/2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfanito #93S

October 15, 2015

Page 1 of 1

1495' FSL and 1510' FWL, Section 25, T-27-N, R-09-W
San Juan County, NM
Lease Number: 1-149-1ND-8473
API #30-045-34780

Plug and Abandonment Report

Notified NMOCD and BLM on 10/12/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1892' spot 13 sxs (15.34 cf) Class B cement from 1892' to 1721' to cover the Fruitland top.
- Plug #2** with 24 sxs (28.32 cf) Class B cement from 1444' to 1128' to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with squeeze holes at 65' spot 41 sxs (48.38 cf) Class B cement from 288' to surface with 22 sxs in casing, and 19 sxs in annulus. Tag TOC at 18'.
- Plug #4** with 24 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 10/13/15 Rode rig and equipment to location. Spot in and RU. Check well pressures; tubing and BH 0 PSI, casing 60 PSI. Blow well down to pit. LD polish rod. TOO H and LD 79 3/4" rods and 2-8' ponies, 61 1/4" sinker bars, 8 guided ponies, pony rod and rod pump. ND wellhead. NU BOP. RU Wellcheck. Pressure test blind and pipe rams, low 250# and high 1250#. Pull tubing hanger. SI Well. SDFD.
- 10/14/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Blow well down. Function test BOP. TOO H and tally 70 joints 2-3/8" tubing to 2195'. PU string mill. TIH with tubing to 1912'. TOO H with tubing. LD string mill. TIH and set 4-1/2" CR at 1892'. Pressure test tubing to 1000#. Release and sting out of CR. Pressure test casing to 800# for 30 minutes. **Spot Plug #1.** LD tubing to 1444'. **Spot Plug #2.** LD remaining tubing and setting tool. RU A-Plus WL. Attempt to test BH to 300#, no test. Procedure change approved by regulatory agencies. RIH and perforate 4 holes at 65'. POOH. Establish circulation out BH. RD WL. TIH with tubing to 288'. **Spot Plug #3.** LD tubing. SI Well. SDFD.
- 10/15/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 18'. ND BOP. Dig out WH. RU High Desert. Cut off WH. Found TOC at 10' in 4-1/2" casing, and 0' in annulus. **Spot Plug #4** and install P&A Marker. RD and MOL.
- Vic Montoya, COPC representative was on location. Leo Pacheco, BLM representative, was on location.