

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35642
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
8. Well Number 3H
9. OGRID Number 162928
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Crow Mesa 24-08 2
2. Name of Operator ENERGEN RESOURCES CORPORATION	8. Well Number 3H
3. Address of Operator 2010 Afton Place, Farmington NM 87401	9. OGRID Number 162928
4. Well Location Unit Letter I : 1419 feet from the South line and 505 feet from the East line Section 2 Township 24N Range 8W NMPM County San Juan	10. Pool name or Wildcat Dufers Point-Gallup Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pressure Test 4.5" liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This sundry is in reference to the C-103/Set 4.5"/dated 10/23/15. Upon further review of drilling documentations/reports it was discovered that the 4.5" pressure test took place during drilling operations as follows:

The 4.5", 11.6#, P-110 was pressure tested on 10/21/15 to 1500#, 15 minutes, good test.

OIL CONS. DIV DIST. 3

Spud Date: 8/13/15

Rig Release Date: 10/22/15

NOV 20 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Anna Stotts TITLE: Regulatory Analyst DATE: 11/19/15

astotts@energen.com

Type or print name Anna Stotts E-mail address: PHONE 505-324-4154

For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR DATE: 11/25/15

Conditions of Approval (if any):

RV