

Submit 1 Copy To Appropriate District
Office
District I - (375) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35689

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Johnson 1

8. Well Number

1H

9. OGRID Number

000778

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

501 Westlake Park Blvd., Three Eldridge Place, 12.181A
Houston, TX 77079

4. Well Location

Unit Letter J : 1587 feet from the South line and 1484 feet from the East line
Section 02 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5831'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: Add Liner Perforations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

BP America Production Company requests to drill out the ball seats of the open hole system and add perforations to the liner - 5'
perforations (4 spf, 60 deg phasing) will be shot half way (\pm) between every frac port and OH packer (see depths of OH packers
and frac ports on attached WBD). The actual depths will be reported in the post job report.

OIL CONS. DIV DIST. 3

Spud Date: 08/21/2015

Rig Release Date:

NOV 13 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/12/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/25/15

Conditions of Approval (if any):

Perforations are above or below
existing perms please file: c-104 and
Completion Report to include new perms
before returning to production

RV

Johnson 001-1H
Fruitland coal
API # 30-045-35689

Reason/Background for Job

The proposed work is to drill out the ball seats of the open hole system and add perforations to the liner – 5' perforations (4 spf, 60 deg phasing) will be shot half way (\pm) between every frac port and OH packer (see depths of OH packers and frac ports on attached WBD). The actual depths will be reported in the post job report.

Current WBD

GL 5831'
KB 11'

JOHNSON 1-1H
API # 30-045-35689

TOL @ 2501' MD

Surface Casing

12 1/4" hole
9 5/8", 36#, K55 @ 315' MD

Tubing String

	Length (ft)
Perf Sub 2 1/4", 6.4#, J55, bull plugged	6.2
Tbg 2 1/4", 6.4#, J55, 1 jt	31
Perf Sub 2 1/4", 6.4#, J55	6.5
F Nipple 2 1/4" / 2.28" ID	1
Tbg 2 1/4", 6.4#, J55, 77 jts	2432

Rod String

Pump RWAC 2 1/2" x 1 1/2" w/ 1" x 10' dip tube	16
Rod 3/4" x 25', grd D, 8 guides/rod, 1 jt	25
Shear tool 22 K	1
Rods 3/4" x 25', grd D, 8 guides/rod, 50 jts	1250
Rods 3/4" x 25', grd D, 6 guides/rod, 46 jts	1150
Pony Rods 3/4" (8', 6')	14
Polished rod 1 1/4"	22

F Nipple @ 2444'

EOT @ 2489' (MD)
(± 68 deg)

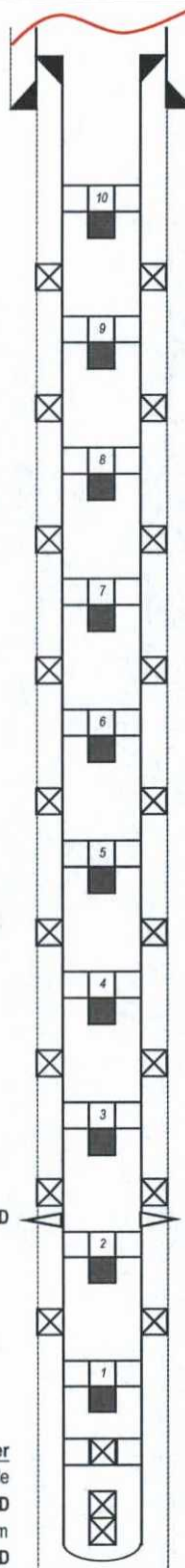
TOL @ 2501' MD / 2318' TVD (± 70 deg)

Production Casing

8 1/4" hole; TD 2678' MD / 2342' TVD; 93.04 deg
7", 23#, N80 @ 2668' MD / 2332' TVD

Production Liner

6 1/8" hole
TD 5304' MD / 2318' TVD
4 1/2", 11.6#, L80 OH Packer system
Liner set @ 5295' MD / 2318' TVD



#	Packer MD	Port	Port MD
		10	2710
P9	2857	9	3001
P8	3148	8	3293
P7	3394	7	3538
P6	3685	6	3827
P5	3974	5	4116
P4	4263	4	4408
P3	4555	3	4654
P2	4801	2	4944
P1	5091	1	5233