	Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fo. NIM 87505			Form C-103	
	District I 1625 N. French Dr., Hobbs, NM 88240			Jun 19, 2008 WELL API NO.		
	District II 1301 W. Grand Ave., Artesia, NM 88210				039-31222	
	District III			5. Indicate Type of STATE	FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM 87505			CONTRACTOR SERVICES	Federal - SF-079192	
	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 28-6 Unit		
	1. Type of Well: Oil Well Gas Well Other			8. Well Number 126M	8. Well Number 126M	
	2. Name of Operator			9. OGRID Number		
	Burlington Resources Oil Gas Company LP			14538		
	3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota		
	4. Well Location					
	Unit Letter N: 1320 feet from the South line and 1710 feet from the West line					
	Section 16		Range 6W		rriba County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6608' GR					
	12. Check A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
KP	TEMPORARILY ABANDON					
	OTHER:		OTHER:		Sales and the sales and the	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.					
	Proposed perforations are: Mesaverde - 3624' - 6093'; Dakota - 7656' - 7913' These perforations are in TVD.					
	As referenced in Order # R- 10696 interest owners were not re-notified. Oll CONS. DIV DIST. 3					
	BR will use some form of the subtraction method to establish an allocation for commingled wells. NOV 2 4 2015					
	Spud Date: Rig Released Date: OHH # 38G3 M					
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Regulatory Coordinator DATE 11/20/15					
	Type or print name					
	APPROVED BY TITLE DISTRICT #3 DATE 12/1/15					
	APPROVED BY: (if any):	TITLE	DISTR	ICT #3	DATE 12////S	