	OTTILD STATES				FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. JAN 108 6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well ✓ Oil Well Gas Well Other					8. Well Name and No. Logos Jicarilla 24D			
2. Name of Operator Logos Operating, LLC					9. API Well No. 30-039-31339			
3a. Address 4001 North Butler Ave, Bldg 7101 3b. Phone No. (include are					10. Field and Pool or Exploratory Area			
Farmington, NM 87401		505) 436-26	306		Tapacito Gallup (As			
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 807' FNL & 215' FWL (NW/NW) Sec 24, T26N, R05W, UL D 					11. Country or Parish, State Rio Arriba, NM			
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO IN	DICATE NATURI	E OF NOTIO	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION				PE OF ACT		10 C		
Notice of Intent	Acidize	_	pen raulic Fracturing	Produ	action (Start/Resume) mation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	Plug	Construction and Abandon	Temp	mplete orarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug	Back	water	ter Disposal			
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LOGOS OPERATING, LLC. DRILLING PLAN

Well Control Equipment Schematic for 3M Service

