## **Current Schematic** ConocoPhillips Well Name: BURROUGHS COM #1 Surface Legal Location Field Name NMPM,036-027N-008W BLANCO P.C. SOUTH (GAS) License No. Well Configuration Type 3004506149 **NEW MEXICO** KB-Tubing Hanger Distance (ft) Ground Elevation (ft) Original KB/RT Elevation (ft) KB-Casing Flange Distance (ft) 5,997.00 5,997.00 5.997.00 5,987.00 10.00 Original Hole, 9/14/2015 12:35:49 PM MD Formation (ftKB) Vertical schematic (actual) Tops 9.8 131.9 1; Surface; 9 5/8 in; 9.001 in; 10.0 ftKB; 133.0 ftKB Surface Casing Cement; 10.0-133.0; 132.9 11/16/1953; CEMENT WITH 100 SX CIRCULATED TO SURFACE 1,146.0 OJO AL... 1,245.1 OIL CONS. DIV DIST. 3 1,404.9 SEP 1 5 2015 KIRTLA... 1.440.0 FRUITL... 1,895.0 PICTUR.. 2,105.0 2; Intermediate1; 5 1/2 in; 4.950 in; 10.0 ftKB; 2,106.0 ftKB Intermediate Casing Cement; 1,405.0-2,106.0; 11/20/1953; CEMENT WITH 150 2,106.0 SX TOC DETERMINED BY TEMP Hydraulic Fracture; 6/4/2000; REFRAC SURVEY PICTURED CLIFFS WITH 491 BBLS 30# LINEAR GEL AND 175000# 20/40 2 127 0 BRADY SAND WITH 455000 SCF N2 Hydraulic Fracture; 6/4/1968; FRAC PERF PICTURED CLIFFS; 2,127.0-PICTURED CLIFFS WITH 40000# 10/20 2,178.0; 6/4/1968 SAND AND 38976 GAL WATER 2.169.9 2,178.1 PBTD; 2,189.0 2,189.0 Auto cement plug; 2,189.0-2,209.0; 6/2/1968; Automatically created cement plug from the casing cement because it had a tagged depth. 2,208.0 3; Production1; 2 7/8 in; 2.441 in; 10.0 ftKB; 2,209.0 ftKB Production Casing Cement; 1,146.0-2,209.0; 6/2/1968; CEMENT WITH 100 2,209.0 SX TOC CALC AT 75% EFF Report Printed: 9/14/2015 Page 1/1