

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078903

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

GALLEGOS CANYON UNIT 57

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-06976-00-C1

3a. Address

200 ENERGY CT.
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
TAPACITO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T28N R12W SWSW 0990FSL 0990FWL
36.614120 N Lat, 108.086090 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to P&A the subject well.

Notify NMOCD 24 hrs
prior to beginning
operations

Please see the attached procedure including BLM requested reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

NOV 19 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
NECESSARY PERMITS OR OPERATIONS
AUTHORITY FROM ANY OTHER
AGENCY OR STATE.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #323693 verified by the BLM Well Information System
sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/16/2015 (16JWS0041SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 11/16/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

H₂S POTENTIAL EXIST

NMOCD

RV

6

September 9, 2015

NMOCD

BP would like to permanently abandon the **Gallegos Canyon Unit # 057** well, as per the proposed procedure and wellbore sketches.

West Kutz Pictured Cliffs
990' FSL and 990' FWL, Section 35, T28N, R12W
San Juan County, New Mexico / API 30-045-06976 Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 1612'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. **Plug #1 (Pictured Cliffs open hole and Fruitland Coal perforations, 1625'- 1553'):**
Round trip 5.5" mill to 1625' or as deep as possible. Set CR at 1625'. Pressure test tubing to 1000#. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 30 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland Coal intervals. PUH and WOC. TIH and tag cement 50' perforations. If necessary top off cement as appropriate. TOH.
5. **Plug #2 (Fruitland top, 1030' - 930'):** Mix and pump 17 sxs Class B cement inside casing to cover the Fruitland top. TOH.

6. **Plug #3 (Kirtland top and Surface Casing shoe, 260' to Surface):** Perforate 3 squeeze holes at 333'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 85 sxs Class B cement and pump down the 5.5" casing to circulate good cement to surface. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Gallegos Canyon Unit #057

Current

West Kutz Pictured Cliffs

990' FSL, 990' FWL, Section 35, T-28-N, R-12-W,

San Juan County, NM / API #30-045-06976

Lat _____ / Long _____

Today's Date: 9/1/15

Spud: 7/14/52

PC Completed: 8/12/52

FtC Completed: 10/19/92

Elevation: 6051' GI
6021' KB

Kirtland @ 210'

Fruitland @ 980'

Pictured Cliffs @ 1635'

10" hole

7" hole

TOC @ Surface, circulated 18 bbls
To surface per sundry

8-5/8" 25.6#, Casing set @ 76'
Cement with 34 sxs (Circulated to Surface)

TOC unknown, did not circulate

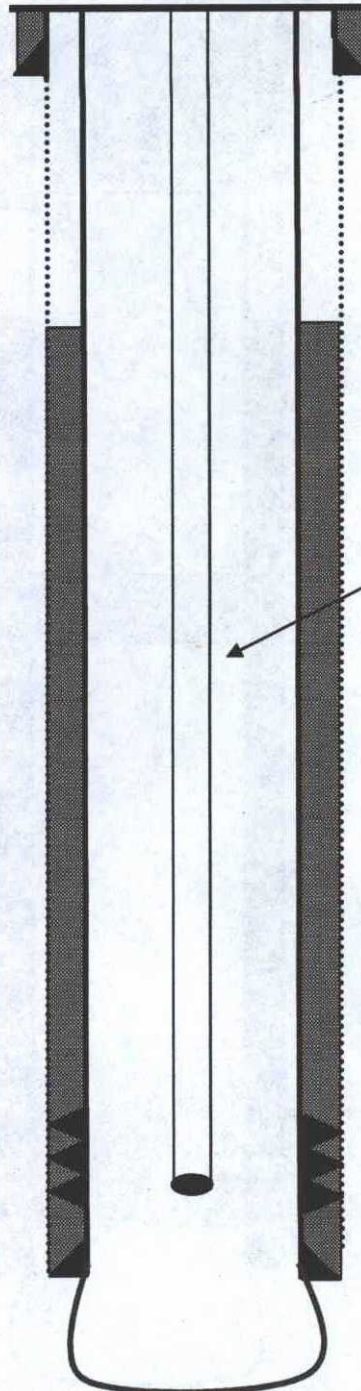
2.375" tubing at 1612'

Fruitland Coal Perforations:
1603' - 1617'

5.5", 14#/20#, Casing set @ 1623'
Cement with 100 sxs

Pictured Cliffs Perforations:
1623' - 1692'

TD 1692'
PBTD 1625''



Gallegos Canyon Unit #057

Proposed P&A

West Kutz Pictured Cliffs

990' FSL, 990' FWL, Section 35, T-28-N, R-12-W,

San Juan County, NM / API #30-045-06976

Lat _____ / Long _____

Today's Date: 9/1/15

Spud: 7/14/52

PC Completed: 8/12/52

FtC Completed: 10/19/92

Elevation: 6051' GI
6021' KB

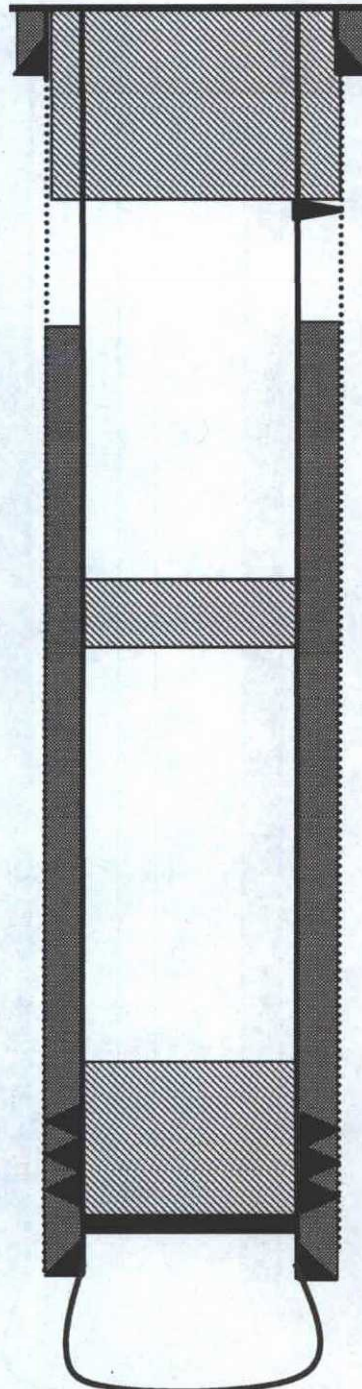
Kirtland @ 210'

Fruitland @ 980'

Pictured Cliffs @ 1635'

10" hole

7" hole



TOC @ Surface, circulated 18 bbls
To surface per sundry

8-5/8" 25.6#, Casing set @ 76'
Cement with 34 sxs (Circulated to Surface)

Plug #3: 260' - 0'
Class B cement, 85 sxs

Perforate @ 260'

TOC unknown, did not circulate

Plug #2: 1030' - 930'
Class B cement, 17 sxs

Plug #1: 1625' - 1553'
Class B cement, 30 sxs
(excess due to open perms)

Fruitland Coal Perforations:
1603' - 1617'

Set CR @ 1625'

5.5", 14#/20#, Casing set @ 1623'
Cement with 100 sxs

Pictured Cliffs Perforations:
1623' - 1692'

TD 1692'
PBTB 1625"

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Gallegos Canyon Unit #57

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set plug #2 (1395-1295) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1345 ft.
 - b) Set plug #3 (559-0) ft. to cover the Ojo Alamo interval, Kirtland top, and surface casing shoe. BLM picks top of Ojo Alamo at 405 ft. BLM picks top of Kirtland at 509 ft.

H₂S has not been reported in this section, however, low concentrations of H₂S (12 ppm - <100 ppm GSV) have been reported in wells within a 1 mile radius of this location.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.