Current Schematic ConocoPhillips Well Name: NAVAJO B #6 Surface Legal Location Field Name NMPM,019-027N-008W BASIN DAKOTA (PRORATED GAS) API/UWI 3004511706 State/Province NEW MEXICO License No. Well Configuration Type Ground Elevation (ft) Original KB/RT Elevation (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) KB-Ground Distance (ft 6,044.00 6,034.00 6.044.00 10.00 6,044.00 Original Hole, 9/14/2015 9:13:00 AM MD (ftKB) Formation Tops Vertical schematic (actual) 9.8 1; Surface; 10 3/4 in; 10.192 in; 10.0 ftKB; 307.0 ftKB 306.1 Surface Casing Cement; 10.0-307.0; 5/21/1966; CEMENT W/ 300 SXS REGULAR CMT W/ 2% CACL. CIRCULATED TO SURFACE OIL CONS. DIV DIST. 3 1.285.1 OJO ALAMO SEP 1 4 2015 KIRTLAND 1,399,9 FRUITLAND 1.812.0 Production Casing Cement; 10.0-2,143.0; 5/30/1966; TOC TO PICTURED CLIFFS 2 040 0 SURFACE BY CALCULATION USING 900 CUFT & 75% EFFICIENCY. CEMENT 3RD STAGE W/ 2143 CUFT 2,143.0 W/ 900 CUFT HYS 'C' 400 W/ 1/2# CELLOFLAKE. STAGE TOOL AT 2,145.0 2143'. CEMENT DID NOT CIRCULATE ON 3RD STAGE Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 10.0 ftKB: 6.546.9 ftKB CLIFF HOUSE 3,618.1 Production Casing Cement; 2,739.0-POINT LOOKOUT 4,315.0 4,550.0; 5/30/1966; TOC 2739' BY CALCULATION USING 550 CUFT & 4.549.9 75% EFFICIENCY. CEMENT 2ND STAGE W/ 550 CUFT HYS 'C' 400 W/ 4,551.8 1/2# CELLOFLAKE/SX. STAGE TOOL AT 4550' 5.248.0 5,493,1 GALLUP 6,348,1 GREENHORN Hydraulic Fracture; 6/15/1966; SAND-DAKOTA 6,390.1 PERF - DAKOTA: 6,390,0-6,500.0: WATER FRAC W/ 55,000# SAND & 6/15/1966 62,080 GALS 0.8% KCL WATER 6,500.0 Pump Seating Nipple; 2 3/8 in; 6,546.9 6,529.9 ftKB; 6,548.0 ftKB Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 6,546,9 6,548.0 ftKB; 6,579.2 ftKB Hydraulic Fracture; 6/15/1966; SAND-6.547.9 WATER FRAC W/ 40,000# SAND & PERF - DAKOTA; 6,530.0-6,610.0; 48,900 GALS 0.8% KCL WATER 6/15/1966 6,579.4 Expendable Check; 2 3/8 in; 6,579.2 Auto cement plug; 6,695.0-6,730.0; ftKB; 6,580.0 ftKB 5/30/1966; Automatically created 6,580.1 cement plug from the casing cement because it had a tagged depth. 6.609.9 Production Casing Cement; 5,248.0-6.730.0; 5/30/1966; TOC 5248' BY PBTD; 6,695.0 CALCULATION USING 450 CUFT & 75% EFFICIENCY, CEMENT 1ST MORRISON 6,705,1 STAGE W/ 450 CUFT 1-1 DIAMIX W/ 2% GEL, 5# SALT, 6-1/4# 6.729.0 GILSONITE, 1% D-30 2; Production1; 4 1/2 in; 4.052 in; 10.0 6.730.0 ftKB; 6,730.0 ftKB Report Printed: 9/14/2015 Page 1/1