Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-32159
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM		FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name FC Decker Primo Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Office Control of Contr		8. Well Number 2A	
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator	DEC 0 2 2015		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289 Basin Fruitland Coal			
4. Well Location			
Unit Letter P : 1255	feet from the South	line and660	feet from the <u>East</u> line
Section 19	Township 32N	Range 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6038' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/			
OTHER:			ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been			
removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.) Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE MULICIA	Busse TITLE	Staff Regulatory	Technician DATE 12/2/15 -
	se E-mail address: do	ollie.l.busse@conocoph	nillips.com PHONE: 505-324-6104
For State Use Only DEPUTY OIL & GAS INSPECTOR			
APPROVED BY: July Away TITLE DISTRICT #3 DATE 3-DECENTROPY OF Approval (if any):			

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