Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources	Submit 1 Copy To App Office	propriate District		te of New					Form C-103
District III - (375) 748-1283 District III - (375) 748-1283 District III - (375) 748-1283 District III - (375) 34-6178 District III - (375) 34-618 Distr	District I - (575) 393-6		Energy, Mir	nerals and N	atural I	Resources	WELL A		Revised July 18, 201
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Santa Fe, NM 8/305									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well			Sai	nta Fe, NM	87505		6. State	Oil & Gas Lease	e No.
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3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter 10. 1535 feet from the SOUTH line and 415 feet from the EAST line and 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUMPLIFIED AND A ALTERING CASING DOWNHOLE COMMINGLE OWNERD AND MULTIPLE COMPL CLOSED-LOOP SYSTEM MULTIPLE COMPL THEN COMPLETON OF proposed completion or recompletion. On June 3, 2015 a 7" CIBP was set to test the upper lateral formation (Fruitland Coal) production. SRC's Field personal believed the sundry had been filed by Energen at the time the plug was set. No notice was filed at that and this well may be out of compliance. Southland Royalty is proposing to remove the plug and return the well to the same set up as before. Please see attached current wellbore and proposed schematics. With NMOCD's approval, SRC's proposed date to remove the plug is November 30, 2015. Spud Date: 5/27/2007 Rig Release Date: 7/13/2007 10. Pool name or Wildcat BASIN FRUITLAND COAL (GAS) In each of the from the EAST line and 415 feet from	1. Type of Well:		Well Oth	ner			8. Well	Number	1
3. Address of Operator 400 WEST 7TH STREET, FORT WORTH, TX 76102 10. Pool name or Wildcat BASIN FRUITLAND COAL (GAS)									2
Well Location								name or Wilder	at
Unit Letter 1 : 1535 feet from the SOUTH line and 415 feet from the EAST line section 10 Township 32N Range 06W NMPM County SAN JUA 11. Elevation (Show whether DR RKB, RT, GR, etc.) 11. Elevation (Show whether DR RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	400	WEST 7TH STRE	ET, FORT W	ORTH, TX	76102		BASI	N FRUITLAND	COAL (GAS)
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Type or print name ROBBIE A GRIGG E-mail address: rgrigg@mspartners.com PHONE: 817-334-784	i hereby certify that	the information abov	e is true and co	implete to the	e best of	my knowied	ge and bene	1.	
Type or print name ROBBIE A GRIGG E-mail address: rgrigg@mspartners.com PHONE: 817-334-784		Du 11	1-						
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Navajo Lake 14-1

KB: 6,197' GL: 6,182' Corr: 15'

121/4" HOLE

9%", 32.3#, H-40 @ 425'. CMT'D w/ 250 SX. CIRC 95 SX CMT TO SURF

KOP 505'

8¾" HOLE

135 jts 21/8" 6.5# J-55, SN @ 4,346' EOT @ 4,347'.

8¾" HOLE @ 4,856' (MD). TVD 2,874'. INCL 67.43°. VS 2,866.45' @ AZ 146.64°.

> 7" CIBP @ 4550'. & 7" CIBP not set at 4580'

7", 23#, J-55 @ 4,854'. CMT'D w/725 SX CMT. CIRC 60 bbls CMT TO SURF.

> PBTD 4,810' TD 4,856'

6¼" LATERAL fr/ 4,342'-8,394' (MD). TVD 2,785'. VS 5,761'. AZ 106.87° (3,333.6' S & 5,008.6' E OF SHL). 4½", 11.6#, J-55, LTC LINER fr/ 4,373'-8,394'. PERFS: 4,466'-8,316' (MD), 6 SPF, 13,992 HOLES.

WINDOW 4,362'-76'

WINDOW 4,614'-28'

6¼" LATERAL fr/ 4,586'-7,705' (MD). TVD 2,830'. VS 5,506'. AZ 106.73° (3,208.9' S & 4,314.6' E OF SHL). 4½", 11.6#, J-55, LTC LINER fr/ 4,625'-7,665'.

Navajo Lake 14-1 Proposed

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9%", 32.3#, H-40 @ 425'. CMT'D w/ 250 SX. CIRC 95 SX CMT TO SURF

KOP 505'

8¾" HOLE

146 jts 21/8" 6.5# J-55, SN, ESP. PI @ 4,750. SN @ 4,676'.

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