(February 2005) DEPARTMENT	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. SF-078766 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NMNM 78407E	
1. Type of Well				8. Well Name and No. Rosa Unit #79C	
2. Name of Operator WPX Energy Company LLC				9. API Well No. 30-039-29902	
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include a 505-333-1808	rea code)	10. Field and Pool or Exploratory Area Blanco Mesaverde /Basin Dakota		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL & 550' FWL, (M) Sec 22, T31N, R6W			11. Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDICATE	NATURE OF NOTICE	, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state proposal is to deepen directionally or recomplete horizo Bond under which the work will be performed or provide of the involved operations. If the operation results in a refinal Abandonment Notices must be filed only after all inspection.) Approved all of the well be reformed or provide of the well be reformed or provide of the involved operations. If the operation results in a refinal Abandonment Notices must be filed only after all inspection.) The subject well is Plugged and Abandont of the well be reformed or provide of the subject well is Plugged and Abandont of the well be reformed or provide of the subject well is Plugged and Abandont of the well be reformed or provide of the set of the set of the well be reformed or provide of the set of the well be reformed or provide of the set of the s	ntally, give subsurface locations a le the Bond No. on file with BLM nultiple completion or recompletion requirements, including reclamati s to plugging pore. Liability s retained until s retained until s completed. 19723/15 per attached rep b. RU coil tbg skid. RIH hun show disp. cmt w/ 21.6 est urface) M&P 111sx 130.98	Reclamation Recomplete Recomplete Water Dispos timated starting date of any p und measured and true vertic //BIA. Required subsequent on in a new interval, a Form on, have been completed an port. g up could not work pa 279'- Ok w/ BLM to pu cu/ft 1.18yld 15.6# Cl	sal proposed work and ap al depths of all pertina reports must be filed 3160-4 must be filed d the operator has det ACCEPTED DEC FARMINGTO BY: ast 43'. POOH, ct imp from 276' due ass B cmt from	ent markers and zones. Attach the within 30 days following completion once testing has been completed. emined that the site is ready for final 2015 FILE OFFICE t EOT cut Muleshoe. RIH to a to rpt on 10/21/11. RU pump 276'-0'. Good cmt., return @ . RU coil skid unit RD pump &	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo				OIL CONS. DIV DIST. 3 DEC 0 3 2015	
Al MAR & CINCA	III A TH	e Permit Tech			
Signature THIS SP		OR STATE OFFI	CEUSE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of t certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the	ose rights in the subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section United States any false, fictitious or fraudulent statements				department or agency of the	
(Instructions on page 2)					



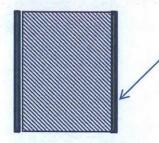
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ROSA UNIT #079C Plugged P&A MV/DK (page 1)

Spud: 10/20/11

SHL: 1150' FSL & 550' FWL SW/4 SW/4 Section 22 (M), T31N, R6W

RIO ARRIBA NM API: 30-039-29902



Run 13 jts, 9-5/8", 36#, K-55, LT&C, casing, set @ 302' GR. Surface Casing -Hole Size: 12-1/4"

Plug #1: 276' – 0' Class B Cement, 111sx

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	101 s x	161 cu.ft.	Surface
	1 Charles and	Constant and the second		1.1.1
and Series	1.2.1.2.1.1.1.1.1.1	52/8/200		
			Contraction and the second	

Mj 11/30/15