

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 18 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMSF 078359
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640    Aztec, NM 87410		8. Well Name and No. NE CHACO COM #185H
3b. Phone No. (include area code) 505-333-1816		9. API Well No. 30-039-31225
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 924' FNL & 4' FWL SEC 18 23N 6W BHL: 897' FSL & 379' FWL SEC 12 23N 7W		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUPPLEMENTAL COMPLETION/INSTALL GL</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/6/15 - MIRU

11/7/15 - POH laying down 188 joints 2.375 TBG. ND BOP stack ND wellhead, and NU BOP stack for LD 4.5 casing. Load out 2.375 TBG, Prep to LD 4.5 casing.

11/8/15 - TOH. POH laying down 150 joints of 4.5 casing.

11/9/15 - Set 7" packer, MU and land 2.375 TBG hanger in 10k tension. Prod TBG landed as follows: 2.375 TBG Hanger 35 Joints 2.375 L-80 TBG GLV #9 1158.83 25 Joints 2.375 L-80 TBG GLV #8 1976.85 19 Joints 2.375 L-80 TBG GLV #7 2599.50 15 Joints 2.375 L-80 TBG GLV #6 3091.70 16 Joints 2.375 L-80 TBG GLV #5 3616.66 15 Joints 2.375 L-80 TBG GLV #4 4109.55 16 Joints 2.375 L-80 TBG GLV #3 4631.25 15 Joints 2.375 L-80 TBG GLV #2 5123.67 15 Joints 2.375 L-80 TB 1.875 X-Nipple 5610.82 7 Joints 2.375 L-80 TBG GLV #1 5842.97 1 Joints 2.375 L-80 TBG 2.875 x 4' Pup Joint 2.375 x 2.875 X-Over On/Off Tool w/ 1.875 Profile 7" Packer 5891.39 2.875 x 2.375 X-Over 2 Joints 2.375 L-80 TBG 1.78 R-Nipple 5958.04 1 Joints 2.375 L-80 TBG Half Mule EOT 5991.9 NU master valve and P/T TBG hanger seals good to 3000 psi.

10/10/15 - RDMO

**OIL CONS. DIV DIST. 3**

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III	
Signature		Date 11/17/15	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCB

RV

FARMINGTON FIELD OFFICE  
BY: William Tambekou 2



# NE CHACO COM #185H CHACO UNIT NE HZ (OIL)<sub>(page 1)</sub>

Spud: 6/9/14

Completed: 12/13/14

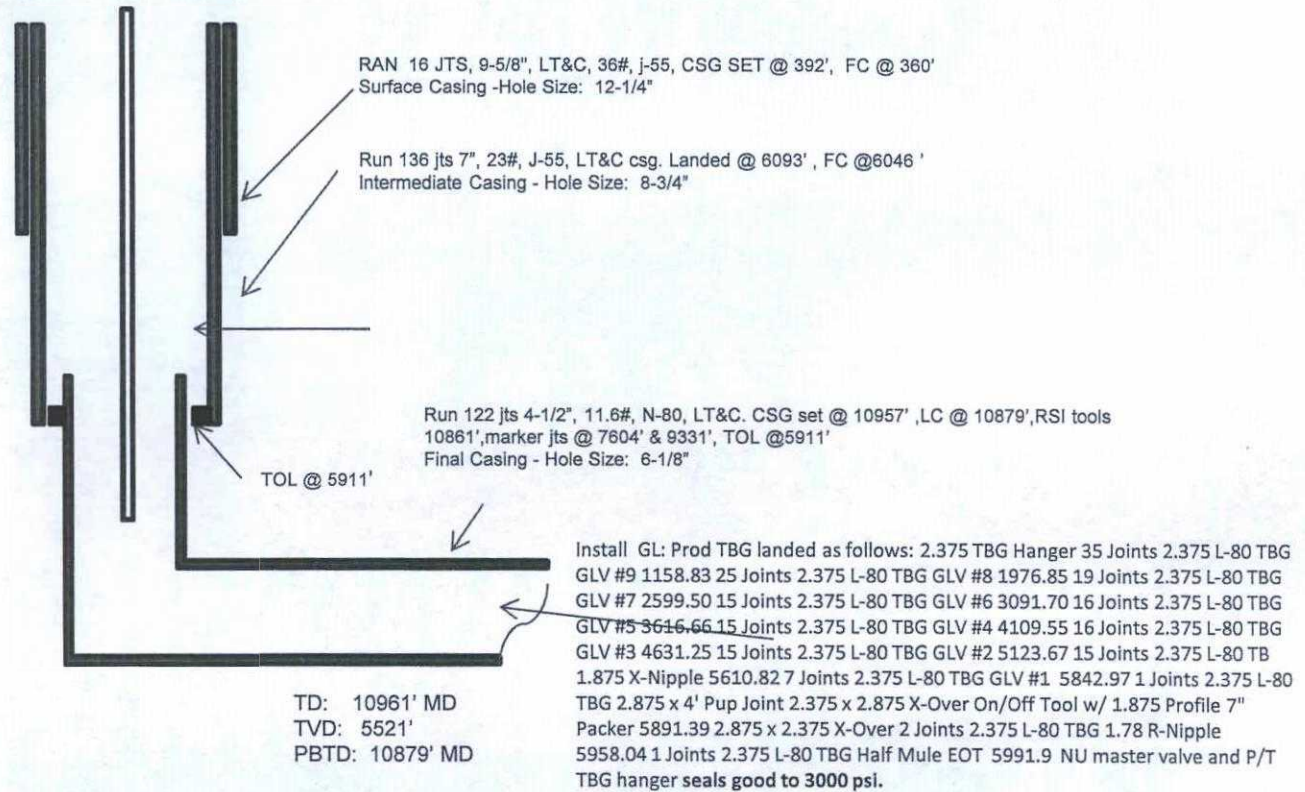
Gas Lift: 11/9/15

SHL: 924' FNL & 4' FWL  
NW/4 NW/4 Section 18(D), T23N, R6W

BHL: 897' FSL & 379' FWL  
SW/4 SW/4 Section 12 (M), T23N, R 7W

RIO ARRIBA NM  
Elevation: 6991  
API: 30-039-31225

Top	MD	TVD
Ojo Alamo	1417	1407
Kirtland	1715	1696
Picture Cliffs	2033	2008
Lewis	2124	2095
Chacra	2515	2440
Cliff House	3577	3520
Menefee	3619	3560
Point Lookout	4357	4281
Mancos	4576	4497
Gallup	4980	4900



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	892 sx	1322 cu. ft.	Surface
6-1/8"	4-1/2"	395 sx	550 cu. ft.	TOL 5911'