

NOV 24 2015

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **12/1/2009**  
API No. **30-045-25112**  
DHC No. **DHC1392**  
Lease No. **Fee**

Well Name  
**Culpepper Martin**

Well No.  
**#1A**

Unit Letter <b>G</b>	Section <b>31</b>	Township <b>T032N</b>	Range <b>R012W</b>	Footage <b>950' FSL &amp; 950' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>1/2/1997</b>	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>78%</b>		<b>53%</b>
<b>DAKOTA</b>		<b>22%</b>		<b>47%</b>

JUSTIFICATION OF ALLOCATION: Original allocation did not include allocation for condensate because the well did not make oil during the production test. This is an update to the condensate allocation only, based on formation yields from offset wells. Gas allocation will remain the same.

APPROVED BY	DATE	TITLE	PHONE
X Ephraim Schofield	<b>11/20/15</b>	Engineer	505-326-9826