

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>NOV 25 2015</p> <p>Farmington Bureau of Land Management</p> </div> <div style="text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> </div> <div style="text-align: right;"> <p>DEC 04 2015</p> </div> </div>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>					Date: 12/1/2009 API No. 30-045-25112 DHC No. DHC1392 Lease No. Fee	
Well Name Culpepper Martin					Well No. #1A	
Unit Letter G	Section 31	Township T032N	Range R012W	Footage 950' FSL & 950' FEL	County, State Rio Arriba County, New Mexico	
Completion Date 1/2/1997		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT		CONDENSATE
MESAVERDE				78%		
DAKOTA				22%		47%
JUSTIFICATION OF ALLOCATION: Original allocation did not include allocation for condensate because the well did not make oil during the production test. This is an update to the condensate allocation only, based on formation yields from offset wells. Gas allocation will remain the same.						
APPROVED BY		DATE		TITLE		PHONE
<i>William Tarnbekov</i>		<i>12/01/2015</i>		<i>Petrokem Engineer</i>		<i>505-564-7746</i>
X <i>[Signature]</i>		<i>11/20/15</i>		Engineer		505-326-9826
Ephraim Schofield						