

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>NOV 25 2015</p> </div> <div style="text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> </div> <div style="text-align: right;"> <p>DEC 04 2015</p> </div> </div> <p style="text-align: center; font-weight: bold; margin-top: 10px;">PRODUCTION ALLOCATION FORM</p>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 6th Allocation Date: <b>10/28/2015</b> API No. <b>30-045-35121</b> DHC No. <b>DHC3590AZ</b> Lease No. <b>SF-079937</b> <p style="text-align: center;"><b>Federal</b></p>																										
Well Name <b>Turner Hughes</b>					Well No. <b>#16N</b>																										
Unit Letter <b>C</b>	Section <b>11</b>	Township <b>T027N</b>	Range <b>R009W</b>	Footage <b>1245' FNL &amp; 1965' FWL</b>	County, State <b>San Juan County, New Mexico</b>																										
Completion Date <b>3/16/2012</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 20%;">CONDENSATE</th> <th style="width: 20%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><b>MESAVERDE</b></td> <td></td> <td style="text-align: center;"><b>18%</b></td> <td></td> <td style="text-align: center;"><b>15%</b></td> </tr> <tr> <td style="text-align: center;"><b>DAKOTA</b></td> <td></td> <td style="text-align: center;"><b>82%</b></td> <td></td> <td style="text-align: center;"><b>85%</b></td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>							FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	<b>MESAVERDE</b>		<b>18%</b>		<b>15%</b>	<b>DAKOTA</b>		<b>82%</b>		<b>85%</b>										
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JUSTIFICATION OF ALLOCATION: <b>6<sup>th</sup> Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.																															
APPROVED BY <i>William Tambekou</i>		DATE <b>12/01/2015</b>		TITLE <i>Petroleum Engineer</i>		PHONE <b>505-564-7746</b>																									
X <i>Ephraim Schofield</i>		<b>11/10/15</b>		Engineer		505-326-9826																									
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