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|---|---------|--|------------|----------------------|--|--|--------------|--|--|
| <div style="display: flex; justify-content: space-between;"> <div> <p>RECEIVED</p> <p>NOV 25 2015</p> <p>Burlington Field Office</p> <p>Oil and Gas Management</p> </div> <div style="text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> </div> <div style="text-align: right;"> <p>DEC 04 2015</p> </div> </div> | | | | | <p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p> | | | | |
| <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3> | | | | | <p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> 4th REVISED <input type="checkbox"/> </p> | | | | |
| Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> | | | | | Date: 10/28/2015 | | | | |
| Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> | | | | | API No. 30-045-35544 DHC No. DHC3894AZ Lease No. SF-078487C | | | | |
| Well Name Sunray | | | | | Well No. #1M | | | | |
| Unit Letter | Section | Township | Range | Footage | County, State | | | | |
| Surf- A | 5 | T029N | R008W | 999' FNL & 699' FEL | San Juan County, New Mexico | | | | |
| BH- H | 5 | T029N | R008W | 1957' FNL & 705' FEL | | | | | |
| Completion Date | | Test Method | | | | | | | |
| 1/19/15 | | HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | |
| | | | | | | | | | |
| FORMATION | | GAS | | PERCENT | CONDENSATE | | PERCENT | | |
| MESAVERDE | | | | 62% | | | 91% | | |
| DAKOTA | | | | 38% | | | 9% | | |
| | | | | | | | | | |
| | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: Final Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. | | | | | | | | | |
| | | | | | | | | | |
| APPROVED BY | | | DATE | | TITLE | | PHONE | | |
| William Tambekou | | | 12/01/2015 | | Petroleum Engineer | | 505-564-7746 | | |
| X <i>[Signature]</i> | | | 11/10/15 | | Engineer | | 505-326-9826 | | |
| Ephraim Schofield | | | | | | | | | |