

<div style="display: flex; justify-content: space-between;"> <div> <p style="color: blue; font-weight: bold; font-size: 1.2em;">RECEIVED</p> <p style="color: red; font-weight: bold; font-size: 1.2em;">NOV 25 2015</p> <p style="color: blue; font-size: 0.8em;">Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p style="font-size: 2em; font-weight: bold;">BURLINGTON</p> <p style="font-size: 1.5em; font-weight: bold;">RESOURCES</p> </div> <div> <p style="text-align: right;">DEC 04 2015</p> </div> </div>		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006							
<p style="font-size: 1.5em; font-weight: bold;">PRODUCTION ALLOCATION FORM</p>		Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3 rd							
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>		Date: 10/28/2015 API No. 30-045-35552 DHC No. DHC3897AZ Lease No. NM-E-5383							
Well Name Beaver Lodge Com		Well No. #1M							
Unit Letter Surf- I BH- P	Section 32 32	Township T030N T030N	Range R008W R008W	Footage 2149' FSL & 544' FEL 1116' FSL & 723' FEL	County, State San Juan County, New Mexico				
Completion Date 1/26/2015		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				41%				83%	
DAKOTA				59%				17%	
JUSTIFICATION OF ALLOCATION: 3rd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
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NMOCD