

DEC 04 2015

RECEIVED

NOV 12 2015

**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**
Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☐
REVISED ☒ 3rd

Date: 9/23/2015

API No. 30-045-35566
DHC No. DHC3926AZ
Lease No. SF-080244
Federal

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Florance

Well No.

#2M

Unit Letter

Surf- J

BH- P

Section

21

21

Township

T030N

T030N

Range

R009W

R009W

Footage

1531' FSL & 1330' FEL

762' FSL & 771' FEL

County, State

San Juan County,

New Mexico

Completion Date

3/31/15

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

64%

CONDENSATE

PERCENT

82%

DAKOTA

36%

18%

JUSTIFICATION OF ALLOCATION: 3rd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

William Tambrekou

12/01/2015

Petroleum Engineer

505-564-7746

X

Ephraim Schofield

11/6/15

Engineer

505-326-9826

Ephraim Schofield

NMOCD