

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

DEC 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
DEC 01 2015
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 028735
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. NMNM 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2403' FNL & 232' FWL SEC 5 T23N 6W BHL: 2324' FNL & 286' FEL SEC 8 T23N 6W		8. Well Name and No. NE Chaco Com 902H
		9. API Well No. 30-039-31299
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/12/15-11/18/15 - MIRU- note: 9-5/8" surface previously set @ 330' by MoTe on 7/8/15

11/19/15 - TEST BOPE, INSTALL TEST PLUG, TEST PIPE & BLIND RAMS, ANNULAR, CHOKE MANIFOLD VALVES, CHOKE AND KILL LINE VALVES, TIW, & UPPER KELLY VALVES @ 250 PSI LOW 5 MIN EACH, AND 1500 PSI HIGH, 10 MIN EACH. PULLED TEST PLUG. PRESSURE TEST SURFACE CASING @ 600 PSI FOR 30 MIN. ALL TESTED OK.

11/20/15-11/22/15 - DRILL 8-3/4" INTERMEDIATE HOLE

11/23/15 - TD 8-3/4" intermediate hole @ 5975' (TVD 5442')

11/24/15 - Run 138 jts 7", 23#, J55, LT&C csg. Landed @ 5965', FC @ 5921', DV Tool @ 2455', Install mandrell & press test seal assembly 2000#, good Pumped the cement job with full returns on 1st stage. (Pumped 20 bbl chemwash spacer, 164 bbl 12.3ppg lead cement @ 1.98 cu/ft yield, 88 bbl 13.5 ppg tail cement @ 1.3 cu/ft yield, displaced with 233 bbl displacement. 20 bbl of spacer and 30 bbl of cement returned to surface on the 1st stage (Calculated off gauge hole would have been 85 bbl back to surface), Cancellation plug for the stage tool was dropped in casing and stage tool isolated.

WPX received verbal approval to not proceed ahead without pumping the 2nd stage due to cement to surface on the 1st stage. Virgil Lucero (BLM) & Brandon Powell (OCD).

Pressure Test 7" Casing against pipe rams @ 1500/psi for 30/min, Test pump & test charts used (test good)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Signature

Title Permit Tech III

Date 11/25/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 01 2015

FARMINGTON FIELD OFFICE
BY: William Tambekan

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2