

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

DEC 07 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED  
DEC 01 2015  
Bureau of Land Management  
Farmington Field Office

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF028735
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMMN132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2403' FNL & 232' FWL, Sec 5, T23N, R6W BHL: 2324' FNL & 286' FWL, Sec 8, T23N, R6W		8. Well Name and No. NE Chaco Corn #902H
		9. API Well No. 30-039-31299
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

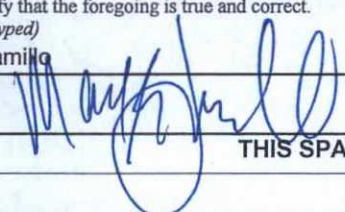
**11/25/15- 11/27/15** – Pressure test 7" casing against pipe rams, 250psi for 5min & 1500psi high for 30mins-Good test. Recorded screen shot on Pason. Drill 6-1/8" lateral.

**11/28/15**– TD 6-1/8" lateral @ 12720' (TVD 5406').

Run 160jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 12713', LC @ 12619', RSI tool @ 12595.8', TOL @ 5796.7'.

**11/19/15**–RU rotating cement head and lines and PSI tested to 6000psi. Halliburton cement 4.5" liner w/ 30% excess figured: **Spacer/flush (10bbbls/H2O + 40bbbls/chem spacer) followed by primary cmt @ 13.6# (152.6bbbls/670sx of Extendacem system blend)**. Displaced w/ 40bbbls of MMCR & 2%CKL totaling 161bbbls. Landed plug @ 1800psi & bumped to 2900psi and Held- 1.5bbbls back on bleed off. PSI tested liner top w/ Halliburton pump truck to 1500psi for 10min-Good test recorded. **Circ., out 30bbbls good cement back to surface w/ 2% KCL water.** TOOH, drill string and recover release tool. ND BOPE & install DSA false bowl. **Release rig from drilling @ 13:00.**

RU to Run 4.5" Tieback: Ran 133jts 4 1/2" of P-110, 11.6# LT&C Tie back string @ 5796'. PSI tested Tieback backside 1500psi for 30min-Good tested. Secure cap well. **Rig released @ 18:00.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramila		Title Permit Tech
Signature 		Date 11/30/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

ACCEPTED FOR RECORD