

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM109387
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 741' FSL & 1263' FEL SEC 5 22N 6W		8. Well Name and No. LOGOS #003
		9. API Well No. 30-043-21135
		10. Field and Pool or Exploratory Area DK
		11. Country or Parish, State Sandoval

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TUBING</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CHANGE/LANDED</u>

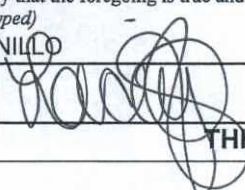
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/26/15- MIRU

10/27/15- Scan 2 7/8" tubing, RIH with sandline, Tag fill @6590' PBDT @6616', TIH with tubing, Replaced 25 jts, added600', Set TAC, Land tbng @ 6286'

10/28/15- TIH with new pump and rods: 2 x 1 1/4" x 10 x 14 RHAC 26K shear (2) 30" stabilizers (4) 1 1/2" sinker bars (10) 7/8" guided "D" rods (210) 3/4" plain "S88 rods (10) 3/4" plain "D" rods (4) 3/4" guided "D" rods (10) 7/8" guided "D" rods 7/8" x 2' pony 1 1/2" x 26' polish rod. Seat pump, Load tubing with 26 bbls of filtered produced water, Stroke test pump to 500 psi. Test was good.

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO		Title PERMIT TECH III	NOV 30 2015
Signature 		Date 11/18/15	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

NOV 23 2015

Logos #3

P-05-22N-06W 741 FSL 1263 FEL

Location:

County:

Sandoval County

API:

Elevation:

21135

7181'

Spud Date:

Completed:

Last updated:

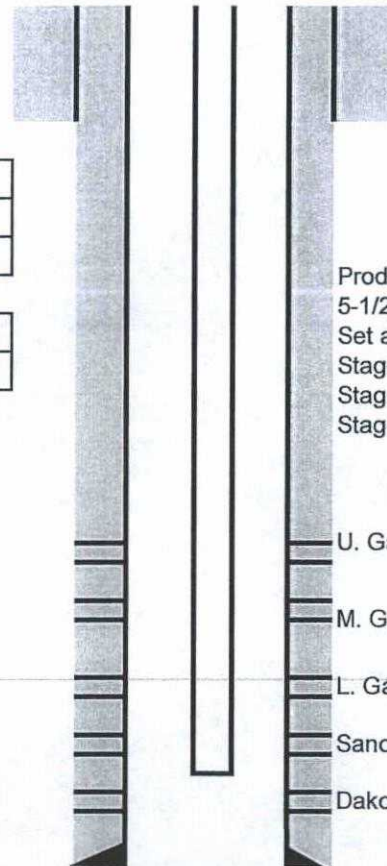
1/24/2013

2/22/2013

11/12/15 BS

5 1/2" TAC:	4974'
1.78" SN:	6253'
EOT:	6286'

Total Tbg jts:
196jts 2 7/8" 6.5# J-55



Surface Casing:
9-5/8" 36# J-55
Set at 319'
162 cu.ft.
Circ to surf

Production Casing:
5-1/2" 17# L-80
Set at 6686'
Stage Tool at 4519'
Stage 1: 356 sacks TOC at surface
Stage 2: 590 sacks TOC at surface

U. Gallup 5024'-5150'

M. Gallup 5268'-5392'

L. Gallup 5440'-5504'

Sanostee 5838'-6050'

Dakota 6140'-6272'

PBTD: 6616'

TD: 6695'

Pump and Rods:

2 x 1 1/4" x 10 x 14 RHAC
26K shear
(2) 30" stabilizers
(4) 1 1/2" sinker bars
(10) 7/8" guided "D" rods
(210) 3/4" plain "S88 rods
(10) 3/4" plain "D" rods
(4) 3/4" guided "D" rods
(10) 7/8" guided "D" rods
7/8" x 2' pony
1 1/2" x 26' polish rod