	DEPARTMENT OF THE I	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
CUMP					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				0. If Indian, Allottee or Tribe Name	
	TRIPLICATE - Other instruc		7. If Unit or CA/Agr	eement, Name and/or No	
1. Type of Well				8. Well Name and No. BOLACK B LS 3	
Oil Well Gas Well 2. Name of Operator	Contact:	TOYA COLVIN	9. API Well No.		
BP AMERICA PRODUCTI 3a. Address	ON COMPASIMail: Toya.Colvi	n@bp.com 3b. Phone No. (include area code	30-045-06946 10. Field and Pool, o	r Evaloratoru	
737 NORTH ELDRIDGE PARKWAY 12.181A Ph: 281- HOUSTON, TX 77079 Ph: 281-		Ph: 281-366-7148	OTERO CHACRA, BLANCO MV		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		)	11. County or Parish, and State		
Sec 33 T28N R08W SESW 790FSL 2200FWL 36.613190 N Lat, 107.687119 W Lon			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	) INDICATE NATURE OF	I NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	Water Shut-O	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	e 🔲 Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	U Water Disposal		
	ompany would like to submit t	he below referenced fixed all	location for the		
subject well. Our fixed rate					
subject well. Our fixed rate	o will be as follows: Oil 35%, Water 35%; Blanco-	Mesaverde= Gas 65%, Oil 6	5%, Water 65%		
subject well. Our fixed rate Otero Chacra= Gas 35%, o The allocation is based on section. Please see the att attached is the allocation a west, which also has a sim	Oil 35%, Water 35%; Blanco- offset production from the Bo tached approved allocation su approval for the Riddle F LS 5 illar allocation to the one we a	black B LS 1A (API 30045265 undry for the Bolack B LS 1A A (API 3004526580) one sec	560)in the same well. Also ction to the <b>OIL CON</b>	<b>IS. DIV</b> DIST. 3	
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