

Revised

OIL CONS. DIV DIST. 3

DEC 03 2015

Form C-103

Revised November 3, 2011

Submit One Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-22071
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. SF-078604
7. Lease Name or Unit Agreement Name Scott
8. Well Number 20
9. OGRID Number 162928
10. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Energen Resources Corporation3. Address of Operator  
2010 Afton Place, Farmington, NM 874014. Well Location  
Unit Letter E: 1625 feet from the North line and 1185 feet from the West line  
Section 29 Township 32N Range 10W NMPM County San Juan11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6021' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Patsy Berger TITLE Sr. Production Assistant DATE 12/2/2015TYPE OR PRINT NAME Patsy Berger E-MAIL: pberger@energen.com PHONE: 505-324-4145  
For State Use OnlyAPPROVED BY: John Dutton TITLE DEPUTY OIL & GAS INSPECTOR DATE 12-7-2015  
AV DISTRICT #3



## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Energen Resources Corp  
Scott #20

October 24, 2014  
Page 1 of 2

1625' FNL and 1185' FWL, Section 29, T-32-N, R-10-W  
San Juan County, NM  
Lease Number: SF-078604  
API #30-045-22071

### Plug and Abandonment Report Notified NMOCD and BLM on 10/21/14

#### Plug and Abandonment Summary:

- Plug #1** with CR at 2579' spot 43 sxs (50.74 cf) Class B cement from 2845'-2579' with 8 sxs below, and 35 outside casing. ✓
- Plug #2** with CIBP at 2566' spot 28 sxs (33.04 cf) Class B cement mixed with 2% Cal. Chloride from 2566'-1549'. Tag TOC at 1574'. ✓
- Plug #3** with 20 sxs (23.6 cf) Class B cement mixed with 2% Cal. Chloride inside casing from 1574'-848'. Tag TOC at 957'. ✓
- Plug #4** with 96 sxs (113.28 cf) Class B cement mixed with 3% Cal. Chloride inside casing from 2580'-258'. Good cement in returns squeeze 6 of 96 sxs with 250 PSI. ✓

#### Plugging Work Details:

- 10/21/14 Spot in and RU. Check well pressures: casing 200 PSI; BH 50 PSI. Open to pit. ND tree with master valve shut. NU B-1 Adapter. RU WL. RIH to 2582' with WL GR. Cannot get deeper. POOH and LD GR and add one extra weight bar. PU GR and RIH to 2582'. Solid tag. POOH and LD GR. RD WL. SI Well. SDFD.
- 10/22/14 Check well pressures: casing 195 PSI; BH 12 PSI. Open to pit. Pump 19 bbls of water and establish rate of 4.5 bbls a minute at 250 PSI. M. Gilbreath, BLM, and K. Mason, Energen, approved procedure change. RIH and set CR at 2579'. POOH. Tag CR at 2579'. Attempt to establish circulation at rate of 3.5 bbls a minute at 750 PSI. Spot Plug #1. TOOH with 80 joints. LD WL stinger and attempt to load casing with cap, no fluid level. HSM with Basin Logging. RIH and start CBL at 1800'. POOH. K. Mason, Energen, approved to set CIBP above CR at 2566'. PU 2-7/8" CIBP and RIH and set CIBP at 2566'. POOH. Slow trickle of water. Pump 7.5 bbls of water. RIH to 2566' and run CBL to surface. TOC at 650'. POOH. TIH and tag CIBP at 2566'. Establish circulation with .5 bbls of water plus an additional 4.5 bbls. Attempt to pressure test casing, no test. Lost 800 PSI in less than a minute. Spot Plug #2. LD 32 joints with EOT at 1553'. SI Well. WOC. SDFD.
- 10/23/14 Check well pressures: casing 0 PSI; BH 5 PSI. Open to pit. TIH and tag TOC at 1574'. Reverse out 8 bbls of water. No cement. Spot Plug #3. TOOH with 26 joints. WOC. PU 4' tag sub. TIH and tag TOC at 957'. Establish circulation and pressure test casing to 1000 PSI, good test. Pump 3 bbls of water into casing. RIH to 258' and perforate 4 1-11/16 bi-wire holes. Wait 30 minutes and check levels 0%. Spot Plug #4. WOC. SI Well. SDFD.
- 10/24/14 Check well pressures: casing and BH 0 PSI. Issue Hot Work Permit. Cut off WH. Note: cement in both casings to surface. M. Gilbreath, BLM, approved to weld on P&A Marker. No welder available. Will weld on P&A Marker Monday A.M. RD rig and MOL. ✓

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Energen Resources Corp  
**Scott #20**

October 24, 2014  
Page 2 of 2

1625' FNL and 1185' FWL, Section 29, T-32-N, R-10-W  
San Juan County, NM  
Lease Number: SF-078604  
API #30-045-22071

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/21/14

**Plug and Abandonment Summary:**

10/27/14 Welder drove to location and welded on P&A Marker at N 36° 57' 32.4" / W 107° 54' 37.44". ✓

Mike Gilbreath, BLM representative, was on location. ✓















**Triple F Construction & Field Serv.LLC**PO Box 3  
Bloomfield, NM 87413**INVOICE**

Invoice Number: 7575

Invoice Date: Dec 12, 2014

Page: 1

**ORIGINAL INVOICE**

Voice: 505 632 9011

Fax: 505 632 6953

<b>Bill To:</b>
Energen Resources Corp. 2010 Afton Place Farmington, NM 87401

<b>Ordered by:</b>
Bob Schmidt 2010 Afton Place Farmington, NM 87401

Vendor #	Customer PO	Payment Terms	
51976		Net 30 Days	
Sales Rep ID	Ship Via	Ship Date	Due Date
Schmidt, Bob	Hand Deliver		1/11/15

Quantity	Description	Unit Price	Amount
	Scott # 20 DP -- 3145232A 12/10/14 Hauled equipment to location to begin P & A of well pad. Recontoured well pad.		
5.00	4 X 4 Pick-up	21.00	105.00
5.00	Fuel Surcharge	6.56	32.80
5.00	5th Wheel Tandem Trailer	14.00	70.00
5.00	95 HP Tractor	35.00	175.00
5.00	Box Blade	15.00	75.00
5.00	Pusher/ Operator	36.00	180.00
5.00	Laborer	23.00	115.00
	12/11/14 <del>Bladed location. Disked and seeded location. Hand seeded slopes and raked in.</del> <del>Ran harrow to cover seed.</del>		
6.50	4 X 4 Pick-up	21.00	136.50
6.50	Fuel Surcharge	6.56	42.64
6.50	5th Wheel Tandem Trailer	14.00	91.00
3.00	Motor Grader with Operator	87.00	261.00
7.00	4 X 4 Pick-up	21.00	147.00
7.00	Fuel Surcharge	6.56	45.92
7.00	5th Wheel Tandem Trailer	14.00	98.00
7.00	95 HP Tractor	35.00	245.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

Check/Credit Memo No:

Terms: Due upon receipt of product. Service charge of 1 1/2% (18% per annum) will be applied to any account over 30 days past due. All claims for shortages must be made within 2 days after delivery. Buyer agrees to pay all costs of collection including attorney's fees.



PO Box 3  
Bloomfield, NM 87413

**Fax: 505 632 6953**

Invoice Number: 7575  
Invoice Date: Dec 12, 2014  
Page: 2

**BILL TO:**

**Energen Resources Corp.**  
2010 Afton Place  
Farmington, NM 87401

Ordered by:

Bob Schmidt  
2010 Afton Place  
Farmington, NM 87401

Quantity	Description	Unit Price	Amount
7.00	Disk	15.00	105.00
7.00	Harrow	15.00	105.00
7.00	Pusher/ Operator	36.00	252.00
7.00	Laborer	23.00	161.00

Subtotal	2,442.86
Sales Tax	155.73
Total Invoice Amount	2,598.59
Payment/Credit Applied	
<b>TOTAL</b>	<b>2,598.59</b>

Check/Credit Memo No:

Terms: Due upon receipt of product. Service charge of 1 1/2% (18% per annum) will be applied to any account over 30 days past due. All claims for shortages must be made within 2 days after delivery. Buyer agrees to pay all costs of collection including attorney's fees.



## Robert Schmidt

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**From:** Robert Schmidt  
**Sent:** Monday, November 02, 2015 3:46 PM  
**To:** Clelland, Sarah  
**Subject:** Re: Scott #20

Thanks for letting me know

Sent from my iPhone

On Nov 2, 2015, at 10:02 AM, Clelland, Sarah <[SDCLELLAND@eprod.com](mailto:SDCLELLAND@eprod.com)> wrote:

The meter run and meter house have been removed on the Scott #20

Thanks,

Sarah Clelland  
Senior Land Analyst  
Enterprise Field Services, LLC  
P:(505)599-2171 C:(505)330-5945  
Fax:(281)887-7604  
Email: [sdclelland@eprod.com](mailto:sdclelland@eprod.com)

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**From:** Robert Schmidt [<mailto:Robert.Schmidt@energen.com>]  
**Sent:** Friday, October 09, 2015 8:09 AM  
**To:** Clelland, Sarah  
**Subject:** Scott #20

I was out by the Scott #20 yesterday and noticed the meter run and meter house have not been removed. Can you let me know when it is going to be scheduled?

Thanks

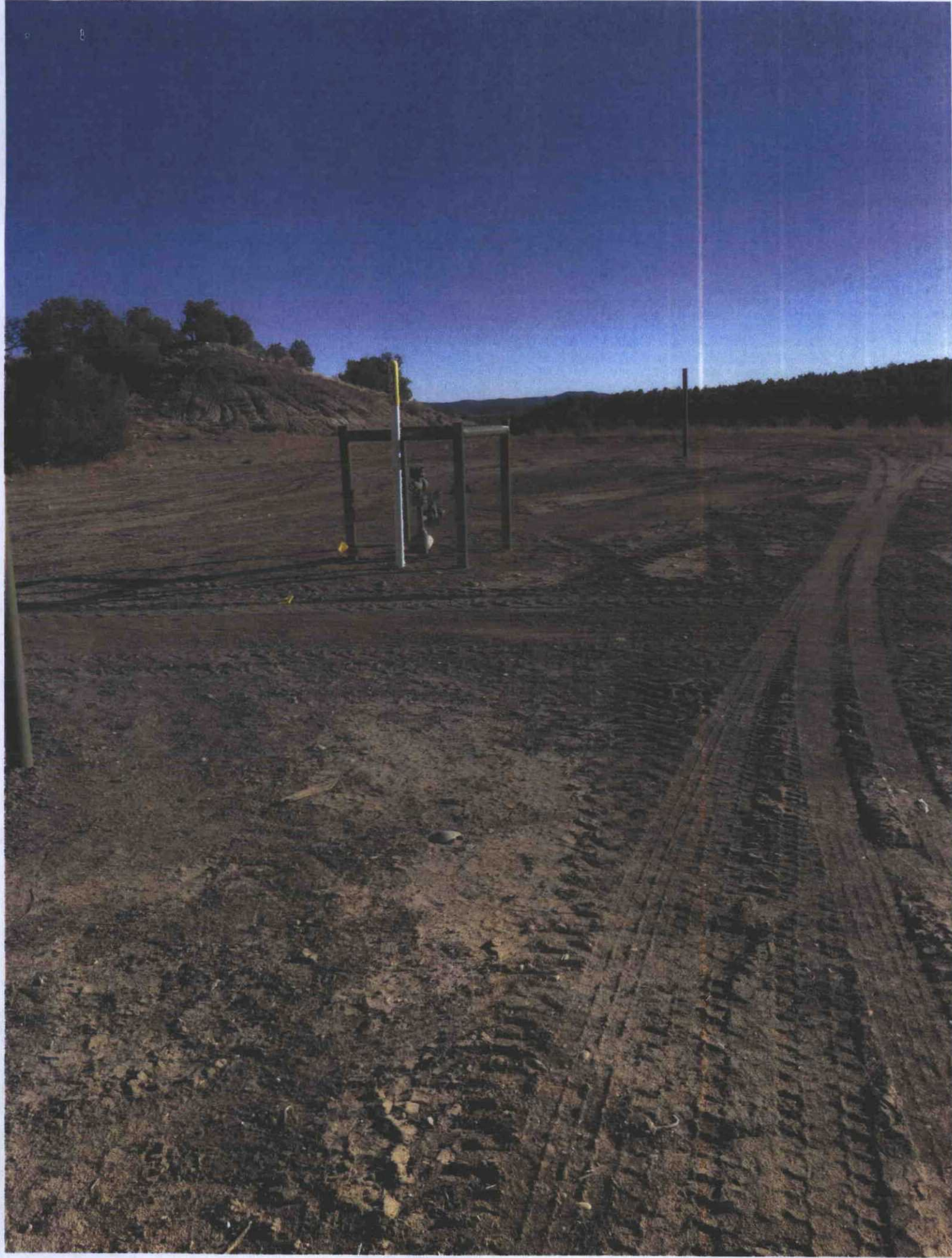
Bob Schmidt  
Energen Resources  
505-793-7613

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.



11-11-15





11-11-15





