Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other: COAL BED METHANE			OMI Expir 5. Lease Serial No NMNM10460	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM104609 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
			7. If Unit or CA/A		
			8. Well Name and No. JUNIPER WEST 23 12		
2. Name of Operator COLEMAN OIL & GAS INCORPORATE Mail: mhanson@cog-fmn.com			9. API Well No. 30-045-3406	9. API Well No. 30-045-34066-00-X1	
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505.327.0356			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Pari	sh, and State	
Sec 23 T24N R11W SWNW 1 36.302292 N Lat, 107.976842	1400FNL 1300FWL			OUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	and the second second	ТҮРЕ О	TYPE OF ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	 Deepen Fracture Treat New Construction Plug and Abandon 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon 	 Water Shut-Off Well Integrity Other 	
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