

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 02 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit A (NENE), 790' FNL & 1140' FEL, Sec. 14, T25N, R6W

5. Lease Serial No.

SF-078884

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 279

9. API Well No.

30-039-20888

10. Field and Pool or Exploratory Area

Otero Chacra / Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/2/15 Contacted Brandon Powell/OCD (Rick Romero/BLM onsite) re Plug 1. Set retainer above fish @ 6530'. Pressured up to 1000# & held; can't pump. Requested permission to sting out & run CBL to determine TOC. Rec'd verbal approval.

11/3/15 Contacted Brandon Powell/OCD (Rick Romero/BLM onsite) re Plug 1 (Part 1&2); CBL showed TOC @ 5710' w/cmt behind the pipe. Requested permission to spot balanced plug for Plug 1&2. Rec'd verbal approval to proceed.

11/10/15 Contacted Brandon Powell/OCD (Rick Romero/BLM onsite) re Plug 6 (PC/Ojo). Ran CBL; TOC @ 2550'. Requested permission to split Plug 6. Pump 12sx cmt from 2755'-2655' as balance plug, perf @ 2540' & set cmt retainer @ 2490', pump 350sx from 2540'-1960'. Rec'd verbal approval to proceed. 11/11/15 Perf'd @ 2540' & pressured up to 1000# right away. Requested permission to spot inside plug only 2590'-1960'. Rec'd verbal approval to proceed.

The subject well was P&A'd on 11/13/15 per the notifications above and the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

DEC 09 2015

ACCEPTED FOR RECORD

DEC 07 2015

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

[Signature]

Date

12/1/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

4
elw

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo #279

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790' FNL and 1140' FEL, Section 14, T-25-N, R-06-W
San Juan County, NM
Lease Number: SF-078884
API #30-039-20888

Plug and Abandonment Report

Notified NMOCD and BLM on 10/29/15

Plug and Abandonment Summary:

- Plug #1** with CR at 6530' spot 24 sxs (28.32 cf) Class B cement from 6530' to 6214' to cover the Graneros top. Tag TOC at 6210'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement with 2% Cal. Chloride from 6005' to 5689' to cover the Gallup top. Tag TOC at 5689'.
- Plug #3** with squeeze holes at 5290' and CR at 5243' spot 75 sxs (88.5 cf) Class B cement from 5290' to 5243' with 71 sxs in annulus, and 4 sxs below CR to cover the Mancos top.
- Plug #3A** with 22 sxs (25.96 cf) Class B cement from 5243' to 4953'. Tag TOC at 4936'.
- Plug #4** with 24 sxs (28.32 cf) Class B cement from 4363' to 4047' to cover the Mesaverde top. Tag TOC at 4106'.
- Plug #5** with CR at 3069' spot 12 sxs (14.16 cf) Class B cement from 3069' to 2911' to cover the Chacra top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement from 2755' to 2597' to cover the Pictured Cliff top.
- Plug #7** with squeeze holes at 2540' (note: unable to establish rate) spot 52 sxs (61.36 cf) Class B cement from 2595' to 1910' to cover the Fruitland, Kirtland, and Ojo Alamo tops. Tag TOC low at 2044'.
- Plug #7A** with 10 sxs (11.8 cf) Class B cement from 2044' to 1913' to cover the Ojo Alamo top.
- Plug #8** with squeeze holes at 685' and CR at 635' spot 65 sxs (76.7 cf) Class B cement from 685' to 530' with 53 sxs in annulus, 4 sxs below CR, and 8 sxs above CR to cover the Nacimiento top.
- Plug #9** with squeeze holes at 274' and CR at 224' spot 130 sxs (153.4 cf) Class B cement from 274' to surface with 109 sxs in annulus, 4 sxs below CR and 17 sxs above CR.
- Plug #10** with 32 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 10/29/15 Rode rig and equipment to location. Spot in and RU. SDFD.
- 10/30/15 Held safety meeting. Bump test H2S equipment. Check well pressures: no tubing, casing 250 PSI, BH 0 PSI. Blow down well. ND wellhead. NU BOP. Pressure test blind and 2-3/8" pipe rams, low 250#, and High 1250#. Pu 4-1/2" string mill. TIH and tally 207 joints 2-3/8" A-Plus workstring to 6537'. TOO H with 67 stands, band broke on tongs. SI well. SDFD.
- 11/2/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 240 PSI, BH 0 PSI. Blow down well. Function test BOP. Finish TOO H with tubing. LD string mill. TIH and attempt to set 4-1/2" CR, unable to set. TOO H with tubing. LD CR. Found sand and fill in CR. RU A-Plus WL. RIH with 4-1/2" WL CR and set at 6530'. POOH. RD WL. TIH with tubing to 6530'. Attempt to sting into CR. Pressure up to 1000#, no rate. SI Well. SDFD.

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790' FNL and 1140' FEL, Section 14, T-25-N, R-06-W
San Juan County, NM
Lease Number: SF-078884
API #30-039-20888

Plug and Abandonment Report Notified NMOCD and BLM on 10/29/15

Plug and Abandonment Summary:

- 11/3/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and BH 0 PSI, casing 60 PSI. Blow down well. Function test BOP. TOOH with tubing. LD stinger. RU WL. RIH and run CBL from 6530' to 3794'. Found good cement from 6530' to 5710' and from 4850' to 3794'. POOH. RD WL. WOO. Approved to set balanced plug on plugs #1 and #2. TIH with tubing to 6530'. RU sandline. RIH and found fluid level at 2600'. POOH. RD sandline. **Spot Plug #1.** TOOH to 2595'. SI Well. SDFD.
- 11/4/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 30 PSI, BH 0 PSI. Blow down well. Function test BOP. TIH and tag TOC at 6210'. LD tubing to 6005'. RU sandline. Found fluid level at 2600'. POOH. RD sandline. **Spot Plug #2.** TOOH with tubing. SD due to weather. SI Well. SDFD.
- 11/5/15 SDFD due to weather.
- 11/6/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. TIH and tag TOC at 5689'. TOOH with tubing. RU WL. RIH and perforate at 5290'. POOH. RD WL. TIH and set 4-1/2" DHCR at 5243'. Release and sting out and back in. Established rate of 1 BPM at 1000#. **Spot Plug #3.** Sting out of CR. RU sandline. RIH and found fluid level at 2200'. POOH. RD sandline. **Spot Plug #3A.** TOOH with tubing and LD setting tool. SI Well. SDFD.
- 11/9/15 Held safety meeting. Bump test H2S equipment. Check well pressures: no tubing, casing 80 PSI, BH 0 PSI. Blow down well. Function test BOP. TIH and tag TOC at 4936'. PU tubing to 4363'. RU sandline. RIH and found fluid level at 2800'. POOH. RD sandline. **Spot Plug #4.** TOOH with tubing. SI Well. WOC. TIH and tag TOC at 4106'. TOOH with tubing. SI Well. SDFD.
- 11/10/15 Held safety meeting. Bump test H2S equipment. Check well pressures: no tubing, casing 10 PSI, BH 0 PSI. Blow down well. Function test BOP. TIH and set 4-1/2" CR at 3069'. Release and sting out of CR. SI casing and pressure test to 800# for 30 minutes. TOOH with tubing and LD setting tool. RU WL. Run CBL from 3069' to surface. Found good cement from 3069' to 2550' and 2050' to 950'. RD WL. TIH with tubing. **Spot Plug #5.** LD tubing. WOO. Approved to set balanced plug on Pictured Cliff top and inside/outside on Ojo Alamo, Kirtland and Fruitland tops. **Spot Plug #6.** TOOH with tubing. SI Well. SDFD.

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790' FNL and 1140' FEL, Section 14, T-25-N, R-06-W
San Juan County, NM
Lease Number: SF-078884
API #30-039-20888

Plug and Abandonment Report Notified NMOCD and BLM on 10/29/15

Plug and Abandonment Summary:

- 11/11/15 Held safety meeting. Safety shutdown. Held safety meeting with Conoco. RU A-Plus WL. RIH and perforate at 2540'. POOH. Unable to pump into squeeze holes, bled down to 50# in 15 minutes. WOO. Approved to set balanced plug across Fruitland, Kirtland and Ojo Alamo tops. TIH with tubing to 2595'. **Spot Plug #7**. TOOH with tubing. SI Well. SDFD.
- 11/12/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC low at 2044'. **Spot Plug #7A**. TOOH with tubing. RU WL. RIH and perforate at 685'. POOH. Established rate of 2 BPM at 800#. RD WL. TIH and set 4-1/2" CR at 635'. Release and sting out. Establish rate of 2 BPM at 800#. **Spot Plug #8**. LD tubing and setting tool. RU WL. RIH and perforate 4 holes at 274'. POOH. RD WL. TIH and set 4-1/2" CR at 224'. Release and sting out and back into CR. **Spot Plug #9**. LD tubing and setting tool. SI Well. SDFD.
- 11/13/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. Tag TOC at 7' in casing. ND BOP. Dig out WH. RU A-Plus welder. Cut off WH. Found TOC at surface in casing and 24' in annulus. **Spot Plug #10** and install P&A Marker. RD and MOL.

Jim Morris, COPC representative, was on location. Rick Romero, BLM representative, was on location. John Hagstrom, BLM representative, was on location on 11/11 to 11/13.