

Submit 1 Copy To Appropriate District Office,  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-24170
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 200E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **OIL CONS. DIV DIST. 3**

2. Name of Operator  
BP America Production Company **DEC 08 2015**

3. Address of Operator  
501 Westlake Park Blvd., Three Eldridge Place, 12.181A  
Houston, TX 77079

4. Well Location  
Unit Letter O : 815 feet from the South line and 1690 feet from the East line  
Section 29 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5414'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: **Re-Perforate/Re-Frac** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America Production Company requests to re-perforate and re-frac the subject well.**

**Please see the attached procedure including wellbore diagrams and C-102 plat.**

Spud Date: 03/19/1980

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 12/3/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

**For State Use Only**

APPROVED BY: [Signature] TITLE **DEPUTY OIL & GAS INSPECTOR** DATE 12/16/15  
Conditions of Approval (if any): **DISTRICT #3**

If perforations are above or below existing perms please file: C-104 and Completion Report to include new perms before returning to production.

RV

5

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-045-24170</b>	<sup>2</sup> Pool Code <b>71599</b>	<sup>3</sup> Pool Name <b>Basin Dakota</b>
<sup>4</sup> Property Code <b>000570</b>	<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>	<sup>6</sup> Well Number <b>200E</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	<sup>9</sup> Elevation <b>5414</b>


<sup>10</sup> Surface Location

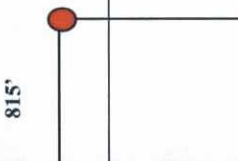
UL or lot no. <b>O</b>	Section <b>29</b>	Township <b>29N</b>	Range <b>12W</b>	Lot Idn	Feet from the <b>815</b>	North/South line <b>South</b>	Feet from the <b>1690</b>	East/West line <b>East</b>	County <b>San Juan</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>318.96</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date  Toya Colvin Printed Name  Toya.Colvin@bp.com E-mail Address
				<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:  Previously Filed  Certificate Number



## **GCU 200E**

API # 30-045-24170-00

Location: Unit O - Sec 29 - T29N - R12W

San Juan County, New Mexico

### **Reason/Background for Job**

It is proposed to perforate and hydraulically fracture the Dakota formation. Expected production rates are 200 MCFD, 3 BOPD, and 3 BWPD.

### **Basic Job Procedure**

1. Pull tubing
2. Set composite plug at 5990' +/-
3. Perforate the Dakota from 5862' – 5972'
4. Fracture stimulate the Dakota
5. Drill out composite plug
6. Clean out to PBTD
7. Drill out plug back cement to 6087'
8. Install artificial lift
9. Return well to production



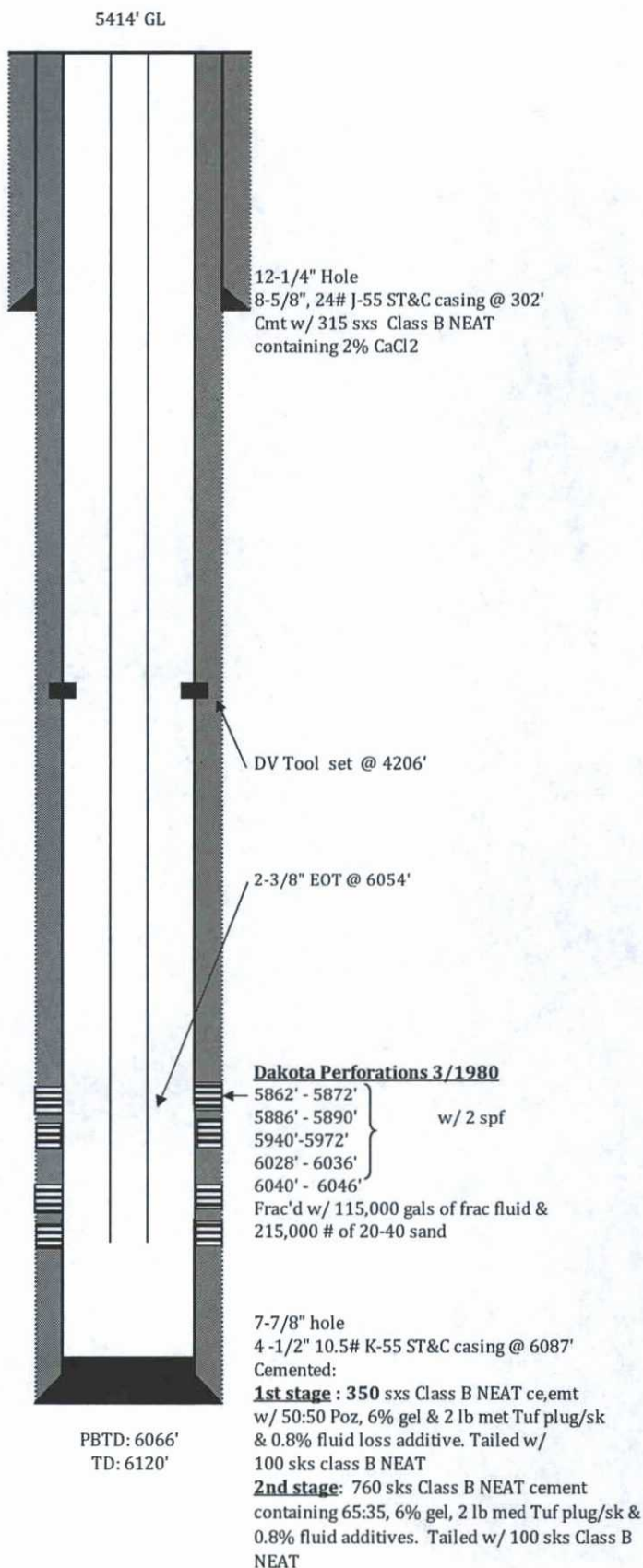


## Current WBD

**GCU 200E DK**  
Dakota  
API# 30-045-24170  
Unit O Sec. 29, T29N, R12W  
San Juan County, New Mexico

### Formation Tops

Pictured Cliffs 1310'  
Cliffhouse 2940'  
Menefee N/A  
Point Lookout N/A  
Mancos 4050'  
Gallup 5000'  
Greenhorn 5820'  
Dakota 5862'





**GCU 200E DK**  
 Dakota  
 API# 30-045-24170  
 Unit O Sec. 29, T29N, R12W  
 San Juan County, New Mexico

**Formation Tops**

Pictured Cliffs 1310'  
 Cliffhouse 2940'  
 Menefee N/A  
 Point Lookout N/A  
 Mancos 4050'  
 Gallup 5000'  
 Greenhorn 5820'  
 Dakota 5862'

**Proposed WBD**

